

For KCC Use: 1-31-07
 Effective Date: 1-31-07
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JANUARY 27 2007
month day year

CENTER East West
SW - SW - NW Sec. 30 Twp. 18 S. R. 9
2310 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202
 Contact Person: TOM FERTAL

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on Reverse Side)

Phone: (303) 831-4673

County: RICE

CONTRACTOR: License 8273
 Name: EXCELL SERVICES INC

Lease Name: BOLDT SWD Well #: 1-30

Field Name: WILDCAT
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE
 Nearest Lease or unit boundary: 330'

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Ground Surface Elevation: EST 1725 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 210
 Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
 Operator: PHILLIPS & HANSON
 Well Name: BOLDT #1
 Original Completion Date: 9/2/1949 Original Total Depth: 3309

Length of Surface Pipe ~~Planned to be set:~~ 224' SET IN 1949 Alt 2
 Length of Conductor pipe required: NONE

Projected Total Depth: 3600'
 Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other

If yes, true vertical depth: _____

DWR Permit #: N/A
 (Note: Apply for Permit with DWR)

Bottom Hole Location: _____

Will Cores Be Taken? Yes No

KCC DKT#: _____

If yes, proposed zone: N/A

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

JAN 16 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JANUARY 12, 2007 Signature of Operator or Agent: Thomas J Fertal Title: SR. GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

30 18 2W

For KCC use ONLY
 API # 15 - 159-00419-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 224 feet per Alt. X 2
 Approved by 1-26-07
 This authorization expires: 7-26-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-00419-00-01
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: BOLDT SWD
Well Number: 1-30
Field: _____

Location of Well: County: RICE
2310 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 30 Twp. 18 S. R. 9 East West

Is Section: Regular or Irregular

Number of Acres attributable to well: _____

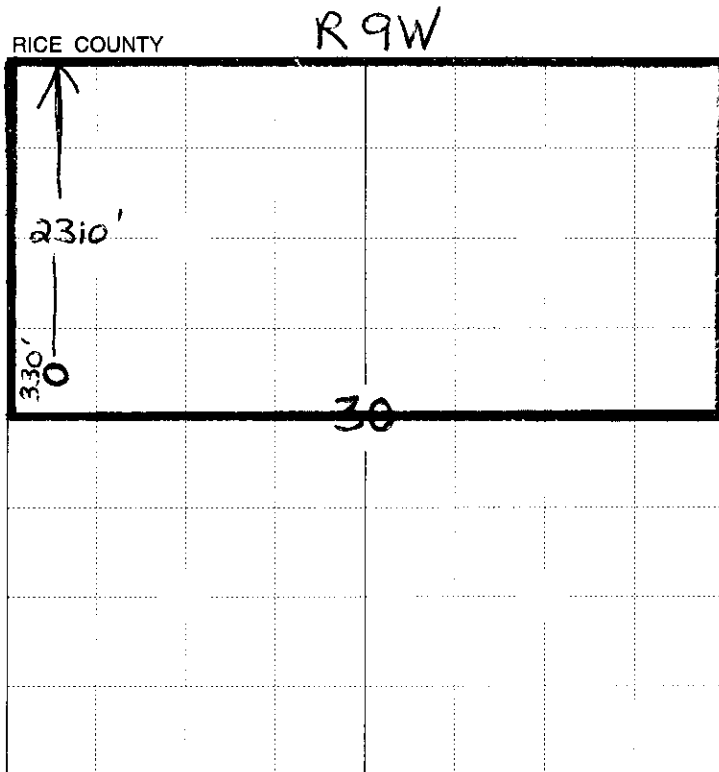
QTR / QTR / QTR of acreage: _____ - _____ - _____

If Section is Irregular, locate well from nearest corner boundary.

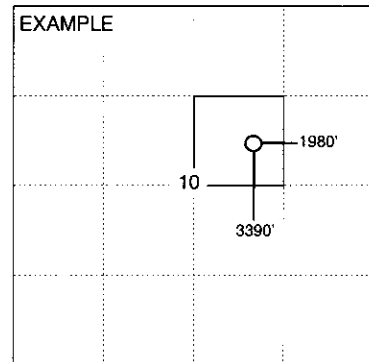
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



330' from nearest lease boundary



SEWARD CO.

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KANSAS CORPORATION COMMISSION**

JAN 16 2007

**CONSERVATION DIVISION
WICHITA, KS**

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: SAMUEL GARY JR. AND ASSOCIATES, INC.		License Number: 3882
Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838		
Contact Person: TOM FERTAL		Phone Number: (303) 831 - 4673
Lease Name & Well No.: BOLDT 1-30 SWD		Pit Location (QQQQ): _____ SW _____ SW _____ NW Sec. 30 Twp. 18 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RICE _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE MUD AND CLAY
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 2087 feet Depth of water well 78 feet		Depth to shallowest fresh water 65 feet Source of information: (L) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 0 (STEEL TANKS) Abandonment procedure: ALLOW TO DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
JANUARY 12, 2007 Date		<i>Thomas Fertal</i> Signature of Applicant or Agent

15-159-60419-00-01

KCC OFFICE USE ONLY		RFS 72
Date Received: 1/16/07	Permit Number: _____	Permit Date: 1/26/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

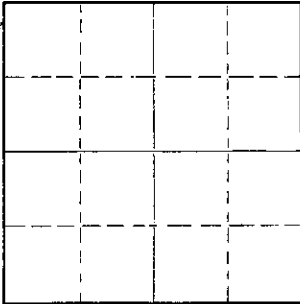
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-159-00419-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bickel Building
Wichita, Kansas

Rice County, Sec. 30 Twp. 18 Rge. (E) 9 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NW
Lease Owner Phillips & Hanson
Lease Name Boldt Well No. 1
Office Address 1407 Union National Bank Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 27, 1949
Application for plugging filed " 19
Application for plugging approved " 19
Plugging commenced " 19
Plugging completed " 19
Reason for abandonment of well or producing formation dry hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 3309 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	220'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with heavy mud from 3309' to 220', set bottom plug & cemented with 15 sacks. Filled hole to bottom of cellar and set top plug.

RETURNED

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips & Hanson
Address 1407 Union National Bank Bldg., Wichita, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Perry R. Hanson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Perry R. Hanson

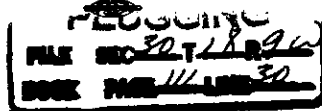
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of August, 1949

Eleanor Dady
Notary Public.

My commission expires April 14, 1952.

22-5138-8 9-48-10M



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 26, 2007

Mr. Tom Fertal
Samuel Gary Jr. & Associates, Inc.
1870 Broadway Ste 3300
Denver, CO 80202

Re: Drilling Pit Application
Boldt SWD Lease Well No. 1-30
NW/4 Sec. 30-18S-09W
Rice County, Kansas

Dear Mr. Fertal:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

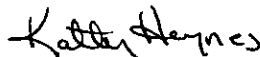
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File

KANSAS

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NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.