For KCC Use: Effective Date: _ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date	February	9	2007	Spot	✓ East
	month	day	year	SWNW - SE - NE Sec. 1 Twp. 31 S. R. 21	
OPERATOR: License# 347	·3 /			1815 feet from N / S Line	of Section
Name: William T. Wax				1155 feet from VE / W Line	of Section
P. O. Box 276				Is SECTIONRegularIrregular?	
City/State/Zip: McCune, KS	66753			(Note: Locate well on the Section Plat on reverse side	al .
Contact Person: Bill Wax				County: Crawford	9)
Phone: 620-724-3400			· · · · · · · · · · · · · · · · · · ·	Lease Name: Mullen Well #	YW62
				Field Name: McCune	
CONTRACTOR: License#_3	3473 🗸			Is this a Prorated / Spaced Field?	Yes V No
Name: Co. Tools				Target Formation(s): Cattlemen	
Mall Dellard For	Wall Olasa	. T	Contract	Nearest Lease or unit boundary: 165	
Well Drilled For:	Well Class	, , , , , ,	Equipment:	Ground Surface Elevation:	feet MSL
Oil / Enh Red	=		Mud Rotary	Water well within one-quarter mile:	Yes 🗸 No
Gas Storage	=		Air Rotary /	Public water supply well within one mile:	Yes V No
OWWO Disposa	=		Cable	Depth to bottom of fresh water: ? loot	
Seismic;# of H	loles Other			Depth to bottom of usable water: ? /000±	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set: 20	
Operator: N/A				Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 250	
Original Completion Date	ė:	Original Tota	al Depth:	Formation at Total Depth: Cattlemen -	
-	-	J		Water Source for Drilling Operations:	_
Directional, Deviated or Hori	izontał wellbore	1?	Yes 🗸 No	Well Farm Pond Other AIR	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:					
Duttom Hole Location	•			(Note: Apply for Permit with DWR)	•
KCC DKT #:				(Note: Apply for Permit with DWR) Will Cores be taken?	Yes No
KCC DKT #:				Will Cores be taken?	
KCC DKT #:	firms that the c	drilling, compl quirements w	AF letion and eventual vill be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. sec. ORPORATION (Complete Section 1988).	IVED
The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approv. 3. The minimum amoun through all unconsolie 4. If the well is dry hole 5. The appropriate distriction of the	firms that the cong minimum re- e district office end to four face in the congression of the congression of the completion of the completi	drilling, compliquirements we prior to spurient to drill sippe as specific so plus a minito to the ween the notified beful, production tern Kansas sof the spud d	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into the operator and the ore well is either pl pipe shall be ceme surface casing orde late or the well sha	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. sec. ORPORATI JAN 2 6 each drilling rig; set by circulating cement to the top; in all cases surface of the underlying formation. In district office on plug length and placement is necessary prior of the underlying to the underlying to the underlying to the underlying formation. In district office on plug length and placement is necessary prior of the underlying to	IVED ION COMMISS 2007 Whision So plugging; spud date. e II cementing
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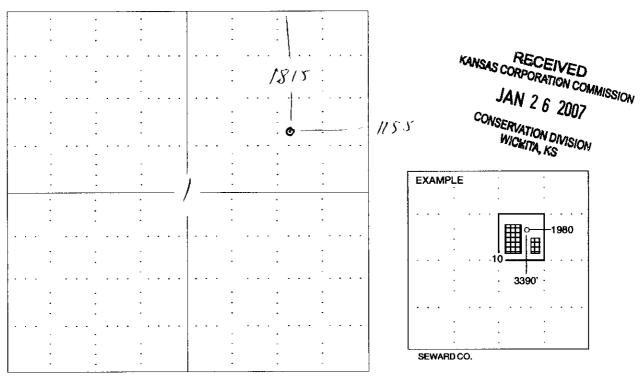
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-037-21870-0000	Location of Well: County: Crawford
Operator: William T. Wax	1815feet from VN / S Line of Section
Lease: Mullen	1815 feet from V N / S Line of Section 1155 feet from V E / W Line of Section
Well Number: YW62 Field: McCune	Sec. 1 Twp. 31 S. R. 21 East Wes
Number of Acres attributable to well: OTR / OTR / OTR of acreage: SWNW SE NE	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SWNW - SE - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473						
Operator Address: P. O. Box 276 McCune, KS 66753								
Contact Person: Bill Wax	·	Phone Number: (620) 724 - 3400						
Lease Name & Well No.: Mullen YV	V62	Pit Location (QQQQ):						
Type of Pit:	Pit is:		SW . NW . SE . NE					
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 31 R. 21 🗸 East 🗌 West					
Settling Pit Drilling Pit	If Existing, date o	onstructed:	1815 Feet from V North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		1155 Feet from 🗸 East / West Line of Section					
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford					
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l					
			(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
			Native Clay					
Pit dimensions (all but working pits):2		_	Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	eepest point: 6	(feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure N/A		Describe proce liner integrity, i	odures for periodic maintenance and determining any special monitoring. MANSAS CORPORATION COMMISS/CONSERVATION DIVISION WICKING KS					
Distance to nearest water well within one-mile	of pit	Source of information:						
N/A feet Depth of water well	feet	measuredwell owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: AIR						
Number of producing wells on lease:		Number of working pits to be utilized: 1						
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
1/24/07 Date 1/24/07 Date 1/24/07								
KCC OFFICE USE ONLY								
Date Received: 1/26/07 Permit Num	hor.	De	it Date: \(\sqrt{26/67} \) Lease Inspection: \(\sqrt{Yes } \) No					