For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	ebruary	7	2007	Spot	✓ Ea	ast
	month	day	year	<u>swswSENEsec.1twp. 31s</u>	s. B. ²¹ w	est
3473				· ·	S Line of Section	
OPERATOR: License# 3473				1155 feet from V E /		
Name: William T. Wax Address: P. O. Box 276			<u> </u>	Is SECTION Regular Irregular?		
Address: McCune, KS 66	753					
City/State/Zip:				(Note: Locate well on the Section Plat on rev	verse side)	
Contact Person: Bill Wax Phone: 620-724-3400				County: Crawford Lease Name: Mullen		
Phone: 020-724-3400	/			Field Name: McCune	vveii #:	
CONTRACTOR: License# 347	73 ້					1
Name: Co. Tools				Is this a Prorated / Spaced Field?	Yes ✓	NO
Tellio.				Target Formation(s): Cattlemen		
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 165	d4 l	
V Qil ✓ Enh Rec	Infield	/ \sqcap	Mud Rotary	Ground Surface Elevation:	feet N	-
Gas Storage	Pool E	xt. 🔽	Air Rotary	Water well within one-quarter mile:		No _
OWWO Disposal	Wildcat	· 🗂	Cable	Public water supply well within one mile:	Yes 🗸	No
Seismic:# of Hole	es Other			Depth to bottom of fresh water: ? 100±		
Other				Dopin to Dottom of Goddio Water.		
				Surface Pipe by Alternate: 1 2		
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 20		
Operator: N/A				Length of Conductor Pipe required: none		
Well Name:				Projected Total Depth: 250 Engration at Total Depth: Cattlemen		
Original Completion Date:_		Original Tota	al Depth:	Tormation at total Depth.		
Directional, Deviated or Horizo	atal wallbara?	,	Yes No	Water Source for Drilling Operations: Well Farm Pond Other AIR		
						
If Yes, true vertical depth:				DWR Permit #:		
Bottom Hole Location:				/Mote: Apply for Pormit with ()W/U	11	
				(Note: Apply for Permit with DWR		٦
KCC DKT #:				Will Cores be taken?	Yes V	No
KCC DKT #:			AF	Will Cores be taken?	Yes]No
The undersigned hereby affirr It is agreed that the following	ms that the di minimum req district office i	rilling, comp Juirements v <i>prior</i> to spu	AF letion and eventual will be met: idding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED RPORATION COMM]no ——
The undersigned hereby affirr It is agreed that the following 1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, at 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with	ms that the dr minimum req district office of in notice of inte of surface pip ted materials an agreement t office will be DMPLETION, lix "B" - Easte hin 30 days o	rilling, comp juirements v prior to spu ent to drill s e as specific plus a mini t between the notified bei production ern Kansas of the spud of	AFI pletion and eventual will be met: adding of well; ahali be posted on e ed below shall be into the operator and the fore well is either plus pipe shall be ceme surface casing orded date or the well shall be and the shall be ceme surface the well shall be shall be shall be ceme surface the well shall be	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. CONSENSE by circulating cement to the top; in all cases surfaged the underlying formation. district office on plug length and placement is necessary agged or production casing is cemented in; inted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior	RECEIVED RPORATION COMM 2 6 2007 Altopial be set The profision plugging days of spud date. alternate II cemen	g; uting
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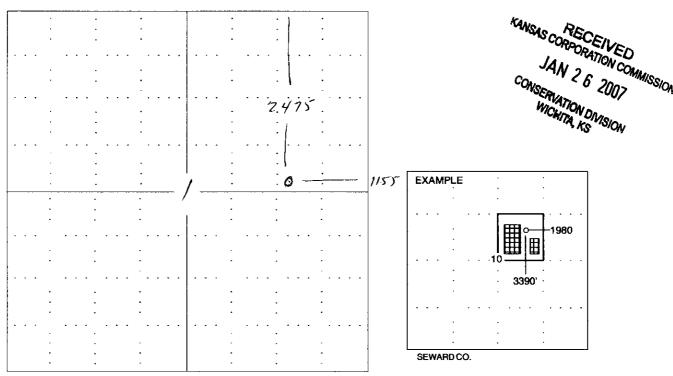
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Crawford
2475 feet from N/ S Line of Section
1155 feet from VE / W Line of Section
Sec. 1 Twp. 31 S. R. 21 ✓ East Wes
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473			
Operator Address: P. O. Box 276	McCune,	KS 667	53		
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400			
Lease Name & Well No.: Mullen YV	V71		Pit Location (QQQQ):		
Type of Pit:			SW SE NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 31 R. 21 Fast West		
Settling Pit Drilling Pit	If Existing, date constructed:		2475 Feet from 🗹 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 📝 East / 🗍 West Line of Section		
(If WP Supply API No. or Year Drilled)	80	(bbls)	Crawford		
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l		
is the pic located in a constitue croding visiter	Atta: [-] 103		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	ow ground level? Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	25 Length (fo	eet)3	Width (feet) N/A: Steel Pits		
Depth fi	om ground level to d	eepest point: 6	(feet)		
N/A		N/A	ANSAS CORPORATION COMMISSION OF CONSERVED		
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water unknown feet. WICKITA, KS			
N/A feet Depth of water well	feet	measu	redweil owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: AIR			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the bes	t of my knowledge and belief.		
1/24/07 Date		Mag	ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
1			i		
Date Received: \ \ 26 \ 67 Permit Num			it Date: 1/26/67 Lease Inspection: Yes V No		