SGA? XYes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR:   Licenses   3473   S. R.   21   West	Expected Spud Date	February	11	2007	Spot 🔽	East
OPERATOR   Lecenser 9473   Name: William 1 1/162   Name: Name: William 1 1/162   Name: N	Expected opud Date	month	day	year		1
1072.5	3473				· · · · · · · · · · · · · · · · · · ·	
Is SECTION   Regular   Irrequiar?	OPERATOR: License#				4070 6 7	
Note   Lease wall on the Section Plat on reverse side)   Contact Person, Bill Yes   Contact Person,	Name: P. O. Box 276					
Contray_Crawford  Contray_Craw	Address: McCune, KS 66	6753				
ContractOR: Licenses 3473   Lease Name. McCore   Lease Name. McCore   Lease Name. McCore   Lease   L	Contact Pomon. Bill Wax				County: Crawford Z	
CONTRACTOR: Leanage 3473  Name Co. Tools  Well Dislocal Promation(s): Cattlemen  Nearest Lease or unit boundary. 247.5  Grand Strafee Elevation:  Grand Strafee Elevation in the Elevation of the Elevation of the Elevation of Tresh water. 2 Jobs.  Depth to bottom of trash water. 2 Jobs.  Depht to bottom of trash water. 2 Jobs.  Depth to bottom of trash water. 2 Jobs.  Depht to bott	Phone: 620-724-3400				Lease Name: Mullen Well #: \$W47	-ZW47
CONTRACTOR: Licensee 34.73  Name: CO. TOOK Cattlemen  Well Drilled For: Well Class: Type Equipment:    Coll						
Name   Go   Tools	CONTRACTOR: License# 34	.73				No
Nearest Lasse or unit boundary: 247.5	Name: Co. Tools					<u>•</u>
Strout   Surface   Strout			_		Nearest Lease or unit boundary: 247.5	
Walet well within one quarter mile:	Well Drilled For:	Well Class:	Type I	Equipment:		t MSL
Gas   Storage   Pool Et.   Valor Fotary   Public water supply well within one mile:   Depth to bottom of tresh water: ?   Depth to bottom of casable water: ?   Depth   De	Oil / Enh Rec	<b>✓</b> Infield		•	·	
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of sable water:   Depth to bottom of sable water:   Depth to bottom of sable water:   Depth to bottom of usable water:   Depth to bottom of	Gas Storage	Pool E	d. 🔽 A	ir Rotary 🖊		<u></u>
Depth to bottom of usable water.   Depth to Bottom Hole Location:   Depth: 250	OWWO Disposal	Wildcat	c	able	Depth to bottom of fresh water: ? /ort	<u>•</u>
If OWWO; old well information as follows:   Operator; NA	Seismic;# of Ho	les Other			Depth to bottom of usable water: ? /DDD±	
If OWWO; old well information as follows: Operator: NIA Well Name: Original Completion Date: Ori	Other	<del></del>			, , , , , , , , , , , , , , , , , , ,	
Operator: N/A Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operations or Supplied on the Moter AIR  Water Source for Drilling Operations: Water Source for Drilling Operations or Supplied Supplied on the Water All Water Source on the Water Supplied Sup	16 OMMO - and well information					
Well Name: Original Completion Date: Origina					Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Cattlemen  Water Source for Drilling Operations:  Water Source for Prilling Operations:  Water Source of Prilling Operations:  Water Source Supplied Water Supplied Supplie			****			
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Well   Farm Pond   Other AIR			Original Total	Da-sh.	Cattlemen	
West   Service vertical depth:	Original Completion Date:		Original Iotal	Deptn:	•	
If Yes, true vertical depth:	Directional, Deviated or Horizo	ontal wellbore?		Yes 🗸 No	Well Farm Pond Other AIR	
Bottom Hole Location:   (Note: Apply for Permit with DWR   )   Yes   No     No	If Yes, true vertical depth:				Name and Security	
Will Cores be taken?  If Yes, proposed zone:    Minimum surface pipe required   More						
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall sest through all unconsolidated materials plus a minimum of 20 feet into the underfying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the trust after the completed within 20 days of spud date;  For KCC Use ONLY API # 15 - O37 - 21874-2000  This authorization expires:  Title:  Remember to:  - File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office de hours prior to workover or re-entry; Notify appropriate district office de hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well N						No.
this agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891.c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the total plugged. In all cases, NOTIFY district office prior to any cementing.  Port KCC Use ONLY  API # 15						
this agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the total plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the total plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the total plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15				AFF	FIDAVIT KANSAS CORPORATION	ED
this agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891.c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the total plugged. In all cases, NOTIFY district office prior to any cementing.  Port KCC Use ONLY  API # 15	The undersigned hereby affir	rms that the dr	illing, comple	tion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	COMMISSIO
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing.  Title:  For KCC Use ONLY  API # 15 . 037 - 21874-000  Feet Minimum surface pipe required feet per Alt.  Approved by: Publication feet per Alt.  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Spud date: Spud date: Agent:  Spud date: Agent:  Spud date: Spud date: Spud date on the vicinity of period on each district office at the top to the KCC District office at the control of the days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours pri	It is agreed that the following	minimum req	uirements wi	Il be met:	· • 11 /1	18 8 3
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the test at the statements within 120 days of spud date.  Date: 1/24/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 037 - 2/1874-0000  Conductor pipe required	_				CONSERVA	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plurged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the test at the statements within 120 days of spud date.  Date: 1/24/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 037 - 2/1874-0000  Conductor pipe required	• • • •	-	•	~	ach drilling rig;	Sion
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the test string knowledge and belief.  Date: 1/24/07	3. The minimum amount	of surface pipe	e as specifie	d below <i>shall be s</i>	et by circulating cement to the top; in all cases surface pipe shall dese	H CIG
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the tast at the statements made herein are true and to the well shall cases, NOTIFY district office prior to any cementing.  File Cultification (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expi	through all unconsolida	ated materials	plus a minim	num of 20 feet into	the underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the tast of the knowledge and belief.  Date: 1/24/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 037 - 2/1374-0000  Conductor pipe required feet feet feet Alt. (2)  Approved by: 1/24-20-07 feet per Alt. (2)  Approved by: 1/24-20-07 (This authorization expires: 7-26-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Submit plugging or on Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: Well Not Drilled - Permit Expired						ing;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be purged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the west of the knowledge and belief.  Date: 1/24/07	** .			•	••	le.
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the that of the knowledge and belief.  Date: 1/24/07 Signature of Operator or Agent:						
For KCC Use ONLY  API # 15 - 037 - 2/1874-0000  Conductor pipe required None feet per Alt.  Approved by: Publ 1-26-07  This authorization expires: 7-26-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	must be completed wit	thin 30 days of	the spud da	te or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	ıg.
For KCC Use ONLY  API # 15 - 037 - 21874-000  Conductor pipe required Nove feet Minimum surface pipe required feet per Alt. (2)  Approved by: PWH + 2b-07  This authorization expires: 7-2b-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	I hereby certify that the state	ements made l	nerein are tru	ie and to the best	knowledge and belief.	
For KCC Use ONLY  API # 15 - 037 - 21874-000  Conductor pipe required Nove feet Minimum surface pipe required feet per Alt. (2)  Approved by: PWH + 2b-07  This authorization expires: 7-2b-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	, ,			7/7	Hilland The	
For KCC Use ONLY  API # 15 - 037 - 21874-0000  Conductor pipe required Nove feet  Minimum surface pipe required feet per Alt. (2)  Approved by: Pull 1-26-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Date: 1/24/07	_Signature of	Operator or /	Agent: /////	Title:	
For KCC Use ONLY  API # 15 - 037 - 21874-0000  Conductor pipe required Nove feet  Minimum surface pipe required feet per Alt. (2)  Approved by: Pull 1-26-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:					Remember to:	
API # 15 - 037-21874-0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt.  Approved by: Pull 1-20-07  This authorization expires: 7-20-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	For KCC Use ONLY					t
Conductor pipe required	037-2	1874-00	<i>1</i> 00		The state of the s	
Minimum surface pipe required	1	Non				-
Approved by: Pull 1-20-07  This authorization expires: 7-20-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Conductor pipe required	١٨٥١٨٩	fe	et 1/	- Notify appropriate district office 48 hours prior to workover or re-entry	r; ]
This authorization expires: 7-26-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:			fe	et per Alt. 🄏 (2)		ı
This authorization expires: 7-26-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Approved by: Pull 1-26	-07		,	- Obtain written approval before disposing or injecting salt water.	r .
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:		7-26-07				$\sim$
Spud date:Agent:	1		rithin 6 months	of approval date.)	check the box below and return to the address below.	
	The section section with	Jiorios n			Well Not Drilled - Permit Expired	l.
Date:	Spud date:	Agent:			Signature of Operator or Agent:	-  人
					Date:	- 2

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>037-21874-0000</u>	Location of Well: County: Crawford		
Operator: William T. Wax	577.5 feet from VN / S Line of Section		
Lease: Mullen	1072.5 feet from VE / W Line of Section		
Well Number: YW47 ZW47 Field: McCune	Sec. 1 Twp. 31 S. R. 21 East West		
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: SESW - NWNE - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		577.5	
	: : : : : : : : : : : : : : : : : : : :		ICTZIS KANSAS CORPORATION COMMISSION
			JAN 2 6 2007  CONSERVATION DIVISION  WICHITA, KS
			MICHITIA, KS
	$\frac{1}{1}$ $\frac{1}{1}$ $\frac{1}{1}$		EXAMPLE
			1980
			3390'
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473		
Operator Address: P. O. Box 276	McCune.			
Contact Person: Bill Wax	· · · · · · · · · · · · · · · · · · ·	Phone Number: ( 620 ) 724 - 3400		
Lease Name & Well No.: Mullen +V	<del>V47</del> Z-W4	+7	Pit Location (QQQQ):	
Type of Pit:	Pit is:	•	SESW NW NE NE	
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 1 Twp. 31 R. 21	
Settling Pit  Drilling Pit	If Existing, date of	onstructed:	577.5 Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1072.5 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Crawford	
Is the pit located in a Sensitive Ground Water	Area? L Yes	∕-No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	Native Clay	
Pit dimensions (all but working pits):	25 Length (fe	eet)3	Width (feet) N/A: Steel Pits	
Depth fi	rom ground level to d	eepest point: 6	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
N/A	••	N/A KANSAS CORPOREIVED		
		11/1/	OKATION CO.	
			*** & n //m7	
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor		
N/A feet Depth of water well	feet	measu	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: AIR		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry	
Does the slope from the tank battery allow at flow into the pit? Yes No	ll spilled fluids to	Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
1/24/07 Date  1/24/07 Signature of Applicant or Agent				
	ксс	OFFICE USE O	NLY	
Date Received: 124 67 Permit Num	nber:	Perm	it Date: ( 26 07 Lease Inspection: Yes 🔨 No	