For KCC Use: /-3/-07 Effective Date: /-3/-07 District # Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date February 12, 2007	Spot 170' E & 160' S
Expected Spud Date rebluary 12, 2007 month day year	SW - NW - NW Sec. 20 Twp. 10 S. R. 21 X West
ODERATOR: Licenset 5146	1150feet from XN / S Line of Section
OPERATOR: License#	500 feet from E / XW Line of Section
Name: Rains & Williamson Oil Co., Inc.	Is SECTION X RegularIrregular?
Michita VC 67203	· ·
City/State/Zip: Wichita, KS 6/202 Contact Person: Juanita Green	(Note: Locate well on the Section Plat on reverse side) County: Graham
	County: Granam Lease Name: THOMASON-MAXFIELD Well #: 2-20
Phone: (316) 265-9686	Field Name: Wheeler South
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): Lansing/KC-Marmaton-Arbuckle
	Nearest Lease or unit boundary: 500 1
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2315 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Cable Wildcat	Depth to bottom of fresh water: 70'
Seismic; # of Holes Other	Depth to bottom of usable water: 1100
Other	Surface Pine by Atternate: 1 1 7 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4000 1
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 💹)
KCC DKT #:	Will Cores be taken?
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	If Yes, proposed zone:
	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Graham
feet from XN / S Line of Section
500 feet from E / X W Line of Section
Sec. 20 Twp. 10 S. R. 21 East X Wes
Is Section: X Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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500'			, ,					•		RECEIVED KANSAS CORPORATION COMMISSION JAN 2 6 2007
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				·				·		3390'
				·						
			•							SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rains & Willia	mson Oil Co., Inc.	License Number: 5146		
Operator Address: 220 W. Douglas	, Suite 110, Wichita,	KS 67202		
Contact Person: Juanita Green		Phone Number: (316)265 -9686		
Lease Name & Well No.: Thomason-Ma	xfield #2-20	Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	X Proposed Existing	Sec. 20 Twp. 10 R. 21 East X West		
Settling Pit X Drilling Pit	If Existing, date constructed:	Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	500 Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)	(bbis	County		
Is the pit located in a Sensitive Ground Water	Area? Yes X No	Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X No	Bentonite & Drilling Solids		
Pit dimensions (all but working pits):	70 Length (feet)70	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to deepest point:	4 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure 10 mm plastic, if require	e. liner integrity	including any special monitoring. RECEIVED		
		IAN D		
Distance to nearest water well within one-mile	e of pit Depth to sha Source of int	JAN 2 6 2007		
Distance to nearest water well within one-mile	Source of int	CONON- 200/		
	Source of integration feet mea	CONON- 200/		
NA feet Depth of water well	Source of interpretation of the second secon	lowest fresh waterfeet. WICHINA, KS sured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	Source of interpretation of the second secon	lowest fresh waterfeet. WICHINA KS Suredwell ownerelectric logKDWR Rover and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY. Producing Formation:	Source of interpretation of water and the source of interpretation of the source of interpretation of	lowest fresh waterfeet.		
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	Source of interpretation of the state of the	lowest fresh waterfeet. WICHINA KS sured well owner electric log KDWR kover and Haul-Off Pits ONLY: rial utilized in drilling/workover: orking pits to be utilized: 3-Suction, Shale & Reserve		
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	Source of interpretation of the state of the	lowest fresh waterfeet.		
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	Source of integration feet feet Drilling, Wo Type of mate Number of w Abandonmer I spilled fluids to Drill pits mus	lowest fresh waterfeet.		
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state 1/25/07	Source of integration feet feet Drilling, Wo Type of mate Number of w Abandonmer I spilled fluids to Drill pits mus	lowest fresh water		