# For KCC Use: 1-31-07 SGA? Yes A No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 31, 2007  month day year	Spot
	Sec. Twp. S. R. 21 West  1980 Feet from N / ✓ S Line of Section
OPERATOR: License# 4567	1980 feet from VE / W Line of Section
Name: D.E. Exploration, Inc.	Is SECTION Regular Irregular?
Address: P.O. Box 128 City/State/Zip, Wellsville, KS 66092	
City/State/Zip: Velisville, KS 66092 Contact Person: Douglas G. Evans	( <b>Note:</b> Locate well on the Section Plat on reverse side)  County: Johnson
Phone: (785) 883-4057	Lease Name: ThompsonWell #: 17
Phone: Vooysta Noo.	Field Name: Edgerton
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec I Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes   ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 250+
Seismic; # of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pipe by Alternate:  1  √ 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
	ii ies, proposed zone.
AFF	
	FIDAVIT RECEIVED
	RECEIVED Plugging of this well will comply with K.S. AND SASSORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plats agreed that the following minimum requirements will be met:	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED Plugging of this well will comply with K.S. AND SASSORPORATION COMMISSION JAN 2 6 2007
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> s	PIDAVIT  RECEIVED  Plugging of this well will comply with K.S. ANSAS GORPORATION COMMISSION  JAN 2 6 2007  CONSERVATION DAYS OF the by circulating cement to the top; in all cases surface and property of the conservation processor.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second content of the second c	PIDAVIT  RECEIVED  Plugging of this well will comply with K.S. ANSAS CORPORATION COMMISSION  JAN 2 6 2007  The property of the conservation process of the conservation pr
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a strength of the well is dry hole, an agreement between the operator and the strength of the stre	PIDAVIT  RECEIVED  Drugging of this well will comply with K.S. ASSISSESPRORATION COMMISSION  JAN 2 6 2007  ach drilling rig;  CONSERVATION DAYS 1994  the underlying formation.  district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a first the well is dry hole, an agreement between the operator and the second to the suppropriate district office will be notified before well is either plus.	PIDAVIT  RECEIVED  plugging of this well will comply with K.S. ASSESSEPPORATION COMMISSION  JAN 2 6 2007  ach drilling rig;  Property of the top; in all cases surface of the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a surface will be the surface will be defore the operator and the surface will be defore well is either plush. The appropriate district office will be notified before well is either plush. If an ALTERNATE II COMPLETION, production pipe shall be cement.	PIDAVIT  RECEIVED  clugging of this well will comply with K.S. ASSASSORPORATION COMMISSION  JAN 2 6 2007  ach drilling rig;  conservation prospective to the top; in all cases surface and the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into a strong of the well is dry hole, an agreement between the operator and the action of the surface propriate district office will be notified before well is either plush. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	PIDAVIT  RECEIVED  clugging of this well will comply with K.S. ASSASSORPORATION COMMISSION  JAN 2 6 2007  ach drilling rig;  conservation prospective to the top; in all cases surface and the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the driving of the approved notice of intent to drill <i>shall be</i> posted on each of the driving of the approved notice of intent to drill <i>shall be</i> posted on each of the driving of the spudding of the well is either plus of the spudding of the spudding or the well shall be completed within 30 days of the spuddate or the well shall	PIDAVIT  RECEIVED  Dlugging of this well will comply with K.S. ASSISSORPORATION COMMISSION  JAN 2 6 2007  ach drilling rig;  CONSERVATION DAYSION  the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  the drom below any usable water to surface within 120 days of spud date.  *#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a surface well is dry hole, an agreement between the operator and the surface of the surface district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface certify that the statements made herein are true and to the best of the surface certified best of the surfac	PIDAVIT  Plugging of this well will comply with K.S. ASSESSEPPORATION COMMISSION  CONSERVATION DAYSION  CONSERVATION DAYSION  The underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  attend from below any usable water to surface within 120 days of spud date.  The #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into a stream of the second of the s	PIDAVIT  Plugging of this well will comply with K.S. ASSESSEPPORATION COMMISSION  CONSERVATION DAYSION  CONSERVATION DAYSION  The underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  attend from below any usable water to surface within 120 days of spud date.  The #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a surface well is dry hole, an agreement between the operator and the surface of the surface district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the surface casing best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the surface casing the surface casing the surface casing the surface casing that the surface casing the su	PIDAVIT  Plugging of this well will comply with K.S. ASSESSEPPORATION COMMISSION  JAN 2 6 2007  The ach drilling rig;  Plugging of this well will comply with K.S. ASSESSEPPORATION COMMISSION  CONSERVATION DAYSION  The underlying formation.  It cases surface surface within 120 days of spud date.  The plugging of this well will case surface within 120 days of spud date.  The plugged or production casing is cemented in;  The district office prior to any cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  The plugged in this well will comply with K.S. ASSESSEPPORATION COMMISSION  CONSERVATION DAYSION  CONSERVATION DAYSION  THE PLANT OF THE PLANT
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into a stranger of the well is dry hole, an agreement between the operator and the stranger of the well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the statements of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date.  Signature of Operator or Agent:  **Date: **January 26, 2007**  Signature of Operator or Agent: **Date of the spud date of the spud date of the well shall be certified in the statements of the spud date of the well shall be certified in the statements and the spud date of the well shall be certified in the statements and the spud date of the well shall be certified in the statements and the spud date of the well shall be certified in the statements and the spud date of the spud date of the well shall be certified in the spud date of the well shall be certified in the spud date of the well shall be certified in the spud date of the spud dat	CONSERVATION COMMISSION  ach drilling rig;  cet by circulating cement to the top; in all cases surface prior to plugging;  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ated from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> into the surface all unconsolidated materials plus a minimum of 20 feet into the surface and the sur	Diagong of this well will comply with K.S. ASSESSPORATION COMMISSION JAN 2 6 2007  The character of the top of the top of the top of the underlying formation.  The underlying formation of the top of the underlying formation.  The underlying formation of the underlying formation of the underlying formation.  The underlying formation of the top of the underlying formation of the underlying formation of the underlying formation.  The underlying formation of the underlying form
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on east of the approved notice of intent to drill <i>shall be</i> posted on east of the minimum amount of surface pipe as specified below <i>shall be</i> such through all unconsolidated materials plus a minimum of 20 feet into a strength of the well is dry hole, an agreement between the operator and the strength of the well is dry hole, an agreement between the operator and the strength of the well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the well shall be completed within 30 days of the spud date or the well shall be the propriet of the spud date or the well shall be the plus of the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be the plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date or the well shall be plus of the spud date.	Diagong of this well will comply with K.S. ASSESSPORATION COMMISSION JAN 2 6 2007  The ach drilling rig;  The ach
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into a first the well is dry hole, an agreement between the operator and the sum of the surface of the well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE It COMPLETION, production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the place of the surface of Operator or Agent:  Date: January 26, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 091-23144-0000  Conductor pipe required 1000 feet 1000 fe	Dlugging of this well will comply with K.S. ASSESSPORATION COMMISSION JAN 2 6 2007  ach drilling rig;  ach d
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second state of the well is dry hole, an agreement between the operator and the second state of the well is dry hole, an agreement between the operator and the second state of the well is dry hole, an agreement between the operator and the second state of the well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE It COMPLETION, production pipe shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plant of	Diagong of this well will comply with K.S. AND SECRETOR COMMISSION JAN 2 6 2007  ach drilling rig;  ach dril
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into a surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into a surface will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE It COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date:  Date: January 26, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 091-23144-DOCO  Conductor pipe required None feet per Alt. X 2  Approved by: Put 1-26-07	conservation commission of this well will comply with K.S. Assess Serporation commission of this well will comply with K.S. Assess Serporation commission of the drilling rig;  ach dril
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the well is district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the entire that the statements made herein are true and to the best of the place of the spud date or the well shall be the place of the spud date or the well shall be the place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided of the place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided as a surface place of the spud date or the well shall be provided by the surface place of the spud date or the well shall be provided by the surface place of the surface place of the spud date or the surface place of the surface place of the surface place of the surface place of the surface place	Diagong of this well will comply with K.S. ASSESSPORATION COMMISSION JAN 2 6 2007  The ach drilling rig;  The ach
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into a sufficient to drive well is dry hole, an agreement between the operator and the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the place of the sufficient of the statements of the place of the sufficient of the sufficient of the specific sufficient of the suffi	Diagong of this well will comply with K.S. ASSESSPORATION COMMISSION JAN 2 6 2007  ach drilling rig;  CONSERVATION DIAGONATION COMMISSION  ach drilling rig;  CONSERVATION DIAGONATION COMMISSION  ach drilling rig;  CONSERVATION DIAGONATION  ach drilling rig;  CONSERVATION DIAGONATION  ach drilling rig;  CONSERVATION DIAGONATION  the underlying formation.  district office on plug length and placement is necessary prior to plugging;  agged or production casing is cemented in;  attend from below any usable water to surface within 120 days of spud date.  Tale: Agent Title:  Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into a surface well is district office will be notified before well is either plue.  4. If the well is dry hole, an agreement between the operator and the second of the surface district office will be notified before well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE I! COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: January 26, 2007  Signature of Operator or Agent: Approved by: January 26, 2007  This authorization expires: 7-26-07  This authorization expires: 7-26-07	conservation commission of this well will comply with K.S. Assessing Poration Commission of this well will comply with K.S. Assessing Poration Commission of the drilling rig;  ach dril

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

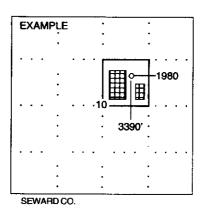
API No. 15 - 091-23144-000	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	•
Lease: Thompson	1980 feet from N / S Line of Section 1980 feet from V E / W Line of Section
Well Number: 17 Field: Edgerton	Sec. 1 Twp. 15 S. R. 21 ✓ East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C _ NW _ SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		.		
1		.		
	·		•	•
1	•		•	
	-			
1				į
Ì	• •	•	•	•
	• •		•	•
1	· ,		•	
ì				
				• • • •
	•	·	•	
	•	•	•	•
i	•		•	•
1		•		
		<del></del>	· <u> </u>	
		•		•
		•	1 .	
		. 1	1 .	
1	• •	•	1	•
			• • • • • • • • • • • • • • • • • • • •	
			· · · · · · · · · · · · · · · · · · ·	
			• • • • • •	
• • •			 	
	· · · · · · · · · · · · · · · · · · ·			
	· · · · · · · · · · · · · · · · · · ·			
		:	:	•
		· · · · · · · · · · · · · · · · · · ·		•
	· · · · · · · · · · · · · · · · · · ·		:	•
			:	•
			:	•
	· · · · · · · · · · · · · · · · · · ·		:	•
			:	•
			:	•
			:	•
			:	•



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: D.E.E. I			License Number: 4507
Operator Address: D.C. Exploration, Inc.		License Number: 4567	
Operator Address: P.O. Box 128, V	Wellsville, KS	66092	
Contact Person: Douglas G. Evans		Phone Number: ( 785 ) 883 - 4057	
Lease Name & Well No.: Thompson #17		Pit Location (QQQQ):	
Type of Pit:	Pit is:		CNWSE
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 15 R. 21
Settling Pit	If Existing, date constructed:		1980 North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	100	(bbls)	Johnson
Is the pit located in a Sensitive Ground Water		No (5015)	County  Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes   ✓	No	How is the pit lined if a plastic liner is not used?
			native clay
Pit dimensions (all but working pits):	8 Length (fe	eet)12	Width (feet) N/A: Steel Pits
Don'th fr	rom ground level to de	enest noint. 15	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner	Describe proce	dures for periodic maintenance and determining notuding any special monitoring.
If the pit is lined give a brief description of the	e liner	Describe proce	dures for periodic maintenance and determining
If the pit is lined give a brief description of the material, thickness and installation procedure	t liner e.	Describe proce liner integrity, in	dures for periodic maintenance and determining ncluding any special monitoring.
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner a. e of pit	Describe proce liner integrity, in Depth to shallo Source of infor	dures for periodic maintenance and determining ncluding any special monitoring.
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mile.	e liner e. e of pit	Describe proce liner integrity, in Depth to shallo Source of infor	dures for periodic maintenance and determining ncluding any special monitoring.
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mile.    23   6   Depth of water well	e liner e. e of pit	Describe proce liner integrity, in Depth to shallo Source of informeasu	dures for periodic maintenance and determining ncluding any special monitoring.
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mile.  2356 feet Depth of water well	e liner e. e of pit	Describe proce liner integrity, in Depth to shallo Source of informassum.  Drilling, Worker Type of material	dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile  2366 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	e liner e. e of pit	Describe proce liner integrity, in Depth to shallo Source of information measure.  Drilling, Worker Type of material Number of workers.	west fresh water feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:  If utilized in drilling/workover: drilling mud
Distance to nearest water well within one-mile.  2356 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	e liner e of pit  128 feet	Describe proce liner integrity, in Depth to shallo Source of information measurement Drilling, Worker Type of material Number of work Abandonment	west fresh water
Distance to nearest water well within one-mile 23 5 feet Depth of water well  Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	e liner e of pit  178 feet  spilled fluids to	Describe proce liner integrity, in Depth to shallo Source of information measu Drilling, Worker Type of material Number of work Abandonment Drill pits must to the state of th	west fresh water feet. mation: electric log KDWR  over and Haul-Off Pits ONLY:  It utilized in drilling/workover: drilling mud  king pits to be utilized: 2  procedure: air dry and backfill  pe closed within 365 days of spud date.
Distance to nearest water well within one-mile	e liner e of pit  178 feet  spilled fluids to	Describe proce liner integrity, in Depth to shallo Source of information measu Drilling, Worker Type of material Number of work Abandonment Drill pits must to the state of th	west fresh water feet. mation: electric log KDWR  over and Haul-Off Pits ONLY:  It utilized in drifling/workover: drilling mud  king pits to be utilized: 2  procedure: air dry and backfill  be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COM
Distance to nearest water well within one-mile 23 6 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	e liner e of pit  178 feet  spilled fluids to	Describe proce liner integrity, in Depth to shallo Source of information measu Drilling, Worker Type of material Number of work Abandonment Drill pits must to the state of th	west fresh water
Distance to nearest water well within one-mile.  23 Ec feet Depth of water well.  Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	e liner e of pit  178 feet  spilled fluids to	Describe proce liner integrity, in Depth to shallo Source of information measurement Drilling, Worker Type of material Number of work Abandonment Drill pits must be correct to the best	west fresh water feet. mation: electric log KDWR  over and Haul-Off Pits ONLY:  It utilized in drifling/workover: drilling mud  king pits to be utilized: 2  procedure: air dry and backfill  be closed within 365 days of spud date.  RECEIVED  KANSAS CORPORATION COM