For KCC Use:	1-15-07	
District #	3	
SGA2 TYGG	□ No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five	- 107 days prior to commencing wen
Expected Spud Date	Ve Spot 5€
month day year	MR* NE 2 29 10
, ,	
OPERATOR: License# 33344	THE PERSON OF TH
Name. Quest Cherokee LLC	*
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Merlin	County: Neosho YARNELL, LELAND L.
Phone: (405) 286-9316	Lease Name: Meeker, Walter 2 Well #: 27 2
	Field Name; Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 885 feet
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary —	
OWO Disposal Wildcat Cable	
Seismic # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water: 200 /50
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR 💹)
KCC DKT #:	
ALE-LE 1000 FAL 660 FEL Lease Name: Macker, Walter	Will Cores be taken?
ST ME 1270' FNL (450' FFL Lease Name:) bronell, LA	Will Cores be taken? If Yes, proposed zone: Innd L. #2-3 RECEIVED
SE-NE 1370' FNL 650' FFL Lease Name: Yarnell, Le	Will Cores be taken? Yes Virges, proposed zone: I And L. #2-3 IDAVIT KANSAS CORPORATION COMMISS
SE-NE 1370' FNL 650' FFL Lease Name: Yarnell, Le	Will Cores be taken? If Yes, proposed zone: Ignd L. #2-3 IDAVIT KANSAS CORPORATION COMMISS Will comply with K.S.A. 55 et. seg.
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 6 2007

CONSERVATION DIVISION WICHITA, KS

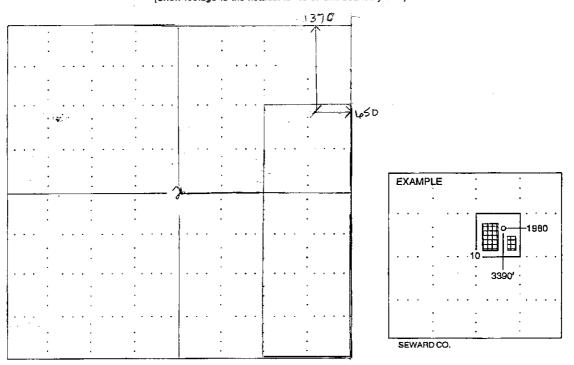
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this alde of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15 - 133-26758-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	680 1370 feet from VN/ S Line of Section
Lease: Meeker, Wetter yaknell, Lxland L.	£80 650 feet from ✓ E / W Line of Section
Well Number: 24 2-3 0	Sec. 2 Twp. 29 S. R. 19 V East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE	If Section is trregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316	
Lease Name & Well No .: Meeker, Walter #2-1 Yar nell,			Pit Location (QQQQ): 5 E	
Type of Pit: Emergency Pit Burn Pit Settling Pit Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Pit is: LE Proposed If Existing, date of Pit capacity: 300	EXAND L. # 1-3 Existing constructed: (bbls) No No eet) 10	Sec. 2 Twp. 29 R. 19	
If the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile.	a.	Air Drilling Depth to shallo	Operation lasting approx 3 days west fresh water	
N た feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state January 2, 2007 Date	F	hare) s	JAN 0 3 2007 ignature of Applicant or Agent CONSERVATION DIVISION WICHTIN, KS	
Date Received: 1/3/07 Permit Num		OFFICE USE OF	Il Date: 1 3 07 Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 26 2007