

K CORRECTED
CORRECTED
1-29-07

For KCC Use: 1-31-07
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
KANSAS CORPORATION COMMISSION
Form C-1
October 2002
Form must be Typed
Form must be Signed
All blanks must be Filled
JAN 29 2007

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 30, 2007
month day year

OPERATOR: License# 5363
Name: Berexco Inc.
Address: P.O. Box 20380
City/State/Zip: Wichita, KS 67208
Contact Person: Evan Mayhew
Phone: (316) 265-3311

CONTRACTOR: License# 5147
Name: Beredco Inc.

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: Target Fm: Mississippi IS: Mississippi/Viola
* WAS: OTO 4950 IS: 5550

Spot 193 N & 95 W
OF: C NE/4 Sec. 20 Twp. 31 S. R. 17
 East
 West
1127 feet from N / S Line of Section
1415 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Comanche
Lease Name: Peppard Well #: 3
Field Name: Wilmore

Is this a Prorated / Spaced Field? Yes No
* Target Formation(s): Mississippi/Viola

Nearest Lease or unit boundary: 1127
Ground Surface Elevation: 2054 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 700'

Length of Conductor Pipe required: 60'
* Projected Total Depth: 5550

* Formation at Total Depth: Viola
Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT * WAS: Fm ETO Mississippi IS: Viola

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
* Date: January 29, 2007 Signature of Operator or Agent: Michael R. Smith Title: Engineering Technician

For KCC Use ONLY
API # 15 - 033-21490-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1) Y
Approved by: Ruth 1-29-07 / Ruth 1-29-07
This authorization expires: 7-26-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

20
315
12W