

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service
 License: 33374

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS**

Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/06/04</u>	<u>8/10/04</u>	<u>8/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30599-00-00

County: Montgomery

SE - NW - NW - NE Sec. 6 Twp. 33 S. R. 14 East West

400 feet from S / N (circle one) Line of Section

2090 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dunham, William D. Well #: 6-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton

Elevation: Ground: 868 Kelly Bushing: n/a

Total Depth: 1513 Plug Back Total Depth: 1510.12

Amount of Surface Pipe Set and Cemented at 21.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1510.12

feet depth to surface w/ 187 _____ sx cmt.

ALT II WITHIN 5-4-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

2006

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Dunham, William D. Well #: 6-1
 Sec. 6 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.3	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1510.12	"A"	187	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1421-1423	Waiting on pipeline	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICE
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1533
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-04	6628	Dunham # 6-1	6	33S	14E	MG.
CUSTOMER Quest Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 100			255	John	415	Jeff-040
CITY			230	Wes		
STATE			103	Daniel		
ZIP CODE			140	Tim		
Benedict						
Kansas						
66714						

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1513' CASING SIZE & WEIGHT 4 1/2 - 10.50 #
 CASING DEPTH 1510' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.0 DISPLACEMENT PSI 1200 MIX PSI 150 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gel ahead; run 16 bbl dye w/ 15 gal sodium silicate
Cement until dye return; (Run 50/50 bulk truck first, then tail in with owc Bulk truck)
flush pump; pump plug w/ KCl water; set float shoe.
Wash 10 joints of casing; circulate 2 gel to surface

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(owc; 5# gilsonite; 1/4" flo-seal / 50/50; 2%; 5# gilsonite; 5% salt; 1/4" flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710.00
5407	57 mi	MILEAGE Truck #230		225.00
5406	57 mi	Truck #103		133.95
1110	19 SK	gilsonite		386.65
1107	2 SK	flo-seal		80.00
1111	216 #	Salt (4 SK)		5616
1118	4 SK	Premium gel (2 ahead)		4960
1215	1 gal	KCl		2310
1118	15 gal	sodium silicate		15750
1123	15120 gal	city water (360 bbl)		173.88
5501C	5 hr	Transport		420.00
5501C-040	4 1/2 hr	Transport (-040)		378.00
1124	80 SK	50/50 Poz mix (90 SK total)		552.00
1126	92 SK	owc Cement (98 SK total)		1090.20
			SALES TAX	134.94
			ESTIMATED TOTAL	4570.98

AUTHORIZATION _____

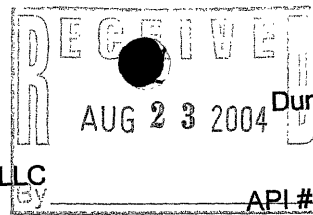
TITLE _____

DATE 192159

L S Well Service #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

QUEST CHEROKEE, LLC



Dunham, William D. 6-1
S6,T33, R14E
Montgomery County
API # 15-125-30599-00-00

0-15' DIRT CLAY
15-162' SHALE
162-165' BLACK SHALE
165-173' SHALE
173-227' SAND
227-242' SANDY SHALE
242-348' SHALE
348-353' BLACK SHALE
353-386' LAMINATED SAND
386-391' BLACK SHALE
391-415' SHALE
415-430' SAND
430-490' SANDY SHALE/LIME
490-518' SHALE
518-532' LIME
532-534' BLACK SHALE
534-543' SHALE
543-556' LIME
556-578' SAND
578-601' LAMINATED SAND
601-635' SHALE
635-637' LIME
637-639' BLACK SHALE
639-715' GRAY SHALE
715-717' LIME
717-729' SHALE
729-744' LIME
744-790' GRAY SHALE
790-813' LIME
813-817' BLACK SHALE
817-821' LIME WITH SAND
821-836' SANDY SHALE
836-856' GRAY LAMINATED SAND
856-934' SANDY SHALE
934-958' LIME PINK
958-970' BLACK SHALE
970-1034' SANDY SHALE
1034-1065' LIME ODOR
1065-1069' BLACK SHALE
1069-1092' LIME
1092-1099' BLACK SHALE
1099-1110' LIME
1110-1115' SHALE
1115-1117' COAL
1117-1135' SANDY SHALE
1135-1137' LIME
1137-1139' COAL

8-6-04 Drilled 11" hole and
Set 21.3' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

8-09-04 Started drilling 6 3/4" hole

8-10-04 Finished drilling to T.D. 1513'

WATER AT 445'

360' 0" SLIGHT BLOW
811' 8" ON 1/2" ORIFICE
987' 5" ON 1/2" ORIFICE
1087' 8" ON 1/2" ORIFICE
1103' 30" ON 1/2" ORIFICE
1120' 24" ON 1/2" ORIFICE
1162' 28" ON 1/2" ORIFICE
1187' 22" ON 1/2" ORIFICE
1237' NEXT DAY 3" ON 1/2" ORIFICE
1438' 7" ON 1/2" ORIFICE
1488' 7" ON 1/2" ORIFICE
1513' 7" ON 1/2" ORIFICE

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WICHITA, KS

L S Well Service #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Dunham, William D. 6-1
S6,T33, R14E
Montgomery County
API # 15-125-30599-00-00

1139-1201' SANDY SHALE
1201-1202' LIME
1202-1231' GRAY SHALE
1231-1237' SAND
1237-1278' SANDY SHALE
1278-1285' SAND
1285-1321' GRAY SHALE
1321-1325' SAND
1325-1419' SANDY SHALE
1419-1420' COAL
1420-1468' GRAY SHALE
1468-1513' MISSISSIPPI
T.D. 1513'

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