

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30553
Name: UNREIN OIL COMPANY
Address: 300 W. 40th
City/State/Zip: HAYS, KS. 67601
Purchaser: N.C.R.A.
Operator Contact Person: GLEN UNREIN
Phone: (785) 628-3530
Contractor: Name: (change of well status)

License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Same operator, changed well status
Well Name: from injection to producer.

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3565' Plug Back Total Depth
 Commingled Docket No. E-27,607
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - E-27,607 15-051-01509-00-03
County: ELLIS
NW - SW - SE - _____ Sec. 31 Twp. 15 S. R. 19 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: RIEDEL Well #: 1

Field Name: WEITZEL NE

Producing Formation: TOPEKA & LSG. KC(comingle)

Elevation: Ground: 2086 Kelly Bushing: _____

Total Depth: 3694 Plug Back Total Depth: 3565

Amount of Surface Pipe Set and Cemented at 308' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1306' Feet

If Alternate II completion, cement circulated from 1306'

feet depth to _____ w/ 450 sx cmt.

ALT II WHM 09-18-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

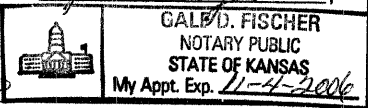
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glen Unrein

Title: owner Date: 1-23-2004

Subscribed and sworn to before me this 23 day of January

19 2004
Notary Public: Gale D. Fischer



Date Commission Expires: 11-4-2006

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

NO Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

Operator Name: UNREIN OIL COMPANY Lease Name: RIEDEL Well #: No. 1
 Sec. 31 Twp. 15 S. R. 19 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
LSG, KC	3364	-1273
TORONTO	3341	-1250
TOPEKA	3034	- 943
ANHYDRITE	1302	+ 789

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	308	common	200	
Prod. string	7 7/8	5 1/2	14#	3693	common	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV @ 1306	60/40 Poz	450	5% Gel.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		
2 per ft.	Topeka 3268-74	500 Gal 15%	Acid	
" " "	Lsg, KC 3525-27	500 Gal 15%	Acid	
" " "	2 " " 3412-19 3389-91	1000 Gal. 15%	Acid	
	Baker Dual comp tool @3577' mandrel plugged			
	2 Sx cement on top.			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3560'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1%		145/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled topeka & KC
 Other (Specify) _____