

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3591
Name: C&E Oil
Address: 422 Elm
City/State/Zip: Moline, Ks 67353
Purchaser: Plains
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Joe Baker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-25-06* 6-29-06* 6-29-06*
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
**KCC WITHIN PER OPER*

API No. 15 - 15-049-22443-00-00
County: Elk
SE SW NE SE Sec. 18 Twp. 31 S. R. 10 East West
2970 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: CL Wilson #4A Well #: 4-A
Field Name: Walker
Producing Formation: Arbuckle
Elevation: Ground: 1126 Kelly Bushing: 7 ft. (1133*)
Total Depth: 2475* Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2475*
feet depth to 0* w/ 375* sx cmt.
ALT II WITHIN 8-30-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: CL Wilson License No.: 3591
Quarter NW NE Sec. 18 Twp. 31S S. R. 10E East West
County: Elk Docket No.: 023760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
Title: Owner Date: 8-25-06
Subscribed and sworn to before me this 25 day of Aug 2006
20 06
Notary Public: Debbie S Wolfe
Date Commission Expires: 7-25-2010

DEBBIE S. WOLFE
Notary Public - State of Kansas
My Appt. Expires 7-25-10

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

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Operator Name: C&E Oil Lease Name: CL Wilson #4A Well #: 4-A
 Sec. 18 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name KB 1133 Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hushpucknet SH 1542(-409)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BLCC 1606(-473)
List All E. Logs Run:		Lenadah 16321(-499)
Radioactivity Log		Altamont 16951(-562)
Bond Log		Pawnee 17961(-663)
Geologist Log		FT Scott 1836(-743)
		Cherokee SH 1876(-743)
		Mississippian 2153(-1020)
		<i>Kinderhook 2343(-1210)</i>
		<i>RR buckle 2442(-1309)</i>

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	20	40	Portland	115	Cacl-15
Long String	7 7/8	4 1/2	10.5	2462	thicket 60/40 pos-max	475	6% CCL 1/4 Flocele Kal-seal 5#/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3 1/8 slick tag Fen 2 shots @ 2438		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2000		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/10/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	0	100%	35

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10183

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-06	2092	Wilson 4A	18	315	10E	ELK
CUSTOMER C & E OIL Company			C & G Dely. Co.			
MAILING ADDRESS 422 ELM						
CITY Moline	STATE KS	ZIP CODE 67353	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L.		
			502	Justin		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8 23*
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 7 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 5 BBL Fresh water. Mixed 30 SKS Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle PER/SK @ 14.8* PER/GAL. Displace w/ 1.9 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11040	30 SKS	Regular Class A Cement	11.25	337.50
1102	85 *	CaCl2 3%	.64 *	54.40
1107	8 *	Floccle 1/4" per/sk	1.80	14.40
5407	1.41 TONS	Ton Mileage BULK TRUCK	MIC	275.00
			RECEIVED	
			AUG 28 2006	
			KCC WICHITA	
			Sub Total	1421.30
			SALES TAX	25.60
			ESTIMATED TOTAL	1452.90

THANK YOU

206485

6.3%

AUTHORIZATION Called By Terry Gulick

TITLE Toolpusher / C & G Dely.

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10240
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-06	0090	Wilson #4-A				FIK
CUSTOMER C+E Oil			C+G Drly.			
MAILING ADDRESS Rt 1 Box 182						
CITY Moline	STATE Ks	ZIP CODE 67353				
TRUCK #	DRIVER	TRUCK #	DRIVER			
446	Calin					
479	Larry					
502	Kyle					

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2469' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 2462' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8# 13.4" SLURRY VOL 132.8bl WATER gal/sk 7-8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 39.1 Bl DISPLACEMENT PSI 1100 MIX PSI 1600 Bug Plug RATE _____

REMARKS: Safety Meeting. Rig up 4 1/2" casing. Break Circulation w/ 108bl water.
Mixed 375sks 60/40 Poz-mix w/ 6% Gel + 1/4" Flocele @ 12.8# Perf/gal.
Tail in w/ 100sks Thick Set Cement w/ 5" Kol-Seal @ 13.4# Perf/gal.
Wash out Pump + lines. Release Plug. Displace w/ 39.1 Bl water.
Final Pump Pressure 1100 PSI. Bump Plug to 1400 PSI. Wait 2 min
Release Pressure. Float Hk. Good Cement to Surface = 20 Bl slurry
to P.T.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	375 sks	60/40 Poz-mix	9.35	3506.25
1118A	1940#	6% Gel	.14#	271.60
1107	90#	1/4" Flocele	1.80#	162.00
1126A	100sks	Thick Set Cement	14.65	1465.00
1110A	500#	Kol-Seal 5" Perf/gal	.36#	180.00
5407A	21.6 Ton	Ton-Mileage Bulk Trucks	1.05	907.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4103	1	4 1/2" Basket	135.00	135.00
4129	2	4 1/2" Centralizers	29.00	58.00
4161	1	4 1/2" AFU Float Shoe	146.00	146.00
		Thank You!	Sub Total	1191.05
			6.32 SALES TAX ESTIMATED	315.13
			TOTAL	8172.18

AUTHORIZATION Witnessed by Ed

TITLE _____

DATE _____

206604