

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

AMENDED

15-057-06418-00-01

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box 101234  
City/State/Zip: Denver, CO. 80250  
Purchaser: COOP Refining, LLC.  
Operator Contact Person: Ron Mackey  
Phone: (303) 722-2899  
Contractor Name: Chito's Well Service, LLC.  
License: 32028

Wellsite Geologist: Ron Mackey  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Venture Resources, Inc.

Well Name: Ridler A-West  
Original Comp. Date: 1-16-1941 Original Total Depth: 3469'  
 Deepening  Re-perf.  Conv. to Enhr. (SWD)  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD) or Enhr. (?)  Docket No. 27,752

7-31-00 8-14-00 8-18-00  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-657-06418-00-01  
County: Ellis  
-NW-NW-NW Sec. 12 Twp. 11 S. R. 18  East  West  
4950 feet from (S) N (circle one) Line of Section  
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Ridler A-West Well #: 4

Field Name: Bemis

Producing Formation: Arbuckle

Elevation: Ground: 1897 Kelly Bushing: 1899

Total Depth: 3550 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 1175' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1175  
feet depth to surface w/ 260 sx cmt.

ALT II WHM 9-5-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 80 bbls

Dewatering method used None

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Venture Resources, Inc.

Lease Name: Ridler A-W License No.: 30537

Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West

County: Ellis Docket No.: C-1764 (34,283-C)

CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: PRESIDENT Date: 1-19-01

Subscribed and sworn to before me this 19 day of January, 2001.

Notary Public: Linda G. Mackey

Date Commission Expires: 10-21-02

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 4  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No \*  
 (Submit Copy) \* Original log sent with Swd application.  
 List All E. Logs Run:  
 None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	2859	960
LKC	3154	-1255
Simpson Dol	3395	-1496
Arbuckle Dol	3416	-1517

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17"	13"	50#	120'	Lone Star	125	Unknown
Surface	12"	8 5/8"	32#	1175'	Lone Star	260	Unknown
Production	7"	4 1/2"	9.5#	3469'	Lone Star	125	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	2645-78'	Allied Common	150	3% CC
<input checked="" type="checkbox"/> Plug Off Zone	3415-19'	Allied Common	50	7# FL-10, 3 sk CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	3469-3550	2000 gals. 28% Fe	3469-3550

TUBING RECORD	Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (plastic lined tubing)
Seal-Tite	2 7/8"	3420'	3420'	
Date of First Resumerd Production, SWD or Enhr.	Producing Method			
8/21/00 Salt Water Disposal	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
NA	NA	NA	NA	NA NA

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SWD

Production Interval: \_\_\_\_\_

NEW well

CASING MECHANICAL INTEGRITY TEST

DOCKET # 27,752

Disposal  Enhanced Recovery:

Repressuring

Flood

Tertiary

Date Injection Started: \_\_\_\_\_

API # 15 - \_\_\_\_\_

NW NW NW, Sec 12, Twp 11, Rge. 18

E/W \_\_\_\_\_

4950 Feet from South Section Line

4950 Feet from East Section Line

Lease Riddler Well # A-4

County Ellis

Operator: Venture Res, Inc Operator License: 30537

Address: P.O. Box 101234 Contact Person: Ron Mackey AUG 21 2000

Denver, Colo. 80250 Phone: 303-722-2899 HAYS, KS

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi; Maximum Injection Rate \_\_\_\_\_ bbl/day;

If Dual Completion - Injection above production \_\_\_\_\_; Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	<u>13"</u>	<u>878</u>	<u>412</u>			<u>2 7/8</u>
Cement Top	<u>Surf</u>	<u>1175</u>	<u>3469</u>		Set at	<u>3419.53</u>
Cement Bottom	<u>126'</u>	<u>Surf</u>	<u>2900 Est.</u>		Type	<u>Sealtite</u>
DV/Perf.	<u>8 3/8 S.P. wire to surf</u>	<u>1175</u>	<u>3469</u>			
Packer Type	<u>AD-1 tension</u>			TD (and plug back) <u>3550 Est.</u>		ft. depth
Zone of Injection	<u>3469</u> feet to <u>3550 Est</u> feet			Size <u>2 1/2 x 4</u> Set at <u>3419.53</u>		
				Perforations or Open Hole <u>PH</u>		

Type MIT: Pressure  Radiative Tracer Survey  Temperature Survey

F I E L D D A T A

Time: Start 0 Min. 15 Min. 30 Min.

Pressures: 310 310 310 Set up #1 System Pressure during test 0

Set up #2 Annular Pressure during test 310

Set up #3 Fluid loss during test 0 bbls.

Tested: Casing  or Casing / Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date: 8-18-00 Using Leas Tank Serv Company's Equipment.

The operator hereby certifies that the zone between 0 feet and 3419 feet was the zone tested.

Larry D. Taylor Production FOR MAN  
Signature and Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent: Meris L. Hamel Title: P.I.R.T II Witness: Yes  No \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

Original Conservation Div.;  KDHEB;  District Office;

Computer Update

When finally removed operations preceding date of completion should be described in job report, Form 0813.

**WEEKLY DRILLING REPORT COMPLETION**  
 From 11-19-40 To 1-22 19 41

LEASE B. RID 1 "A" Well No. 187  
 SURVEY Sec. 12 T. 113 R. 18W  
 LOCATION NW NW NW Parish Co. IND  
 STATE KANSAS  
 DISTRICT GEORGINE BURKETT POOL  
330' NL: 330' WL

Elevation: Derrick Fl. 1899 Ground \_\_\_\_\_  
 Type of Rig \_\_\_\_\_ Rig Contract \_\_\_\_\_  
 Rig Commenced \_\_\_\_\_ Completed \_\_\_\_\_  
 Rotary Tools from 0 to 3469 TD Contractor Company Portable Drilling Unit  
 Commenced 11-27-40 Completed 12-17-40  
 Cable Tools from 3460 to 3427 PB Contractor Crow Drilling Co., Wilson Portable  
 Commenced 12-22-40 Completed\* 1-16-41 / Spudder

**PRODUCING STRATA**

(Note: Give contents of producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
2859		Topeka Line	
3154	3375	Lansing, Kansas City	No oil shows.
3375	3395	Booy conglomerate	
3395	3416	Simpson	3397-3401 dolomite, fair porosity & oil staining.
3416	3469	Arbuckle Dolomite	T.D. 3427 (PB)

**TD ACID TREATMENT OR SHOT RECORD**

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
1-11-41	"A"	"B"	500 Gal.	3416	3426	Acidized through 4" casing perforations by Halliburton using 5 gallons blanket. TD 3438 (PB).

**CASING LINER AND TUBING RECORD**

(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	Threads	MAKE	Set or Cement	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sex., Cement, etc.) (Type of Screen; Choke)
							SPRAT	MAKE	
13"	50	8	Line	Com	126				S.H. 125 sex Lone Star.
8 5/8"	32	8	Seamless	"	1175				S.H. 260 sex Lone Star & 7 sex Aquagel.
4 1/2"	9 1/2	10	Seamless	"	3469				New. 125 sex Lone Star. Perforated

**PRODUCTION RECORD**

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
12-23-40	27		69	2	Swab 1850' off bottom TD 3450 (PB) after perforating 3438-45 with 35 bullets.			
12-23-40	0		50 Est.	1	Swab into pits 1850' off bottom.			
12-26-40					Established temporary 15 barrel daily minimum allowable by swabbing.			
12-27-40	184		0	4	Swab to 600' off bottom. TD 3430 (PB) after squeezing 3438-45 with 11 sex and perforating 3416-23 with 24 bullets.			

GRAVITY 7.1 - 60

ROCK PRESSURE \_\_\_\_\_

CORRECT

*[Signature]*  
 EXPLOITATION ENGINEER

RECEIVED  
 KANSAS CORPORATION

APPROVED

(continued)  
 SUPERINTENDENT

JAN 25 1941

CONSERVATION DIVISION