

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31612  
Name: Rincon Oil & Gas LLC  
Address: 14240 W. 71st. Ave.  
City/State/Zip: Arvada, CO 80004  
Purchaser: Oneok  
Operator Contact Person: Scott Stapp  
Phone: (303) 403-8600  
Contractor: Name: Cheyenne Drilling  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-9-03 Spud Date or Recompletion Date  
5-13-04 Date Reached TD  
5-13-04 Completion Date or Recompletion Date  
KCC WITHM/OPER

API No. 15 - 055-21914-0000  
County: Finney  
SE SE NW NW Sec. 17 Twp. 26 S. R. 33  East  West  
1922 1992 feet from S / (N) (circle one) Line of Section  
2622 feet from E / (W) (circle one) Line of Section

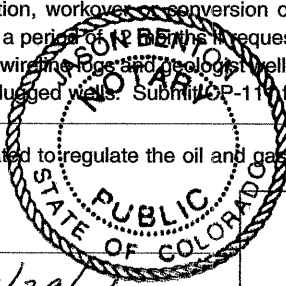
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stone Well #: 3-A  
Field Name: Panoma  
Producing Formation: Council Grove  
Elevation: Ground: 2914 Kelly Bushing: 2908  
Total Depth: 3010 Plug Back Total Depth: 2979  
Amount of Surface Pipe Set and Cemented at 566 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 870  
feet depth to surface w/ 250 \_\_\_\_\_ sx cmt.  
ALT II WITHM 9-5-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 15,400 ppm Fluid volume 900 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 8/29/06  
Subscribed and sworn to before me this 29 day of August,  
2006  
Notary Public: [Signature]  
Date Commission Expires: My Commission Expires 9/19/2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**AUG 31 2006**  
**KCC WICHITA**

Operator Name: Rincon Oil & Gas LLC Lease Name: Stone Well #: 3-A  
 Sec. 17 Twp. 26 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Glorietta	1394	1520	
Stone Corral	1828	1086	
Council Grove	2850	64	

**Cement Bond Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	566	Neat	95 and 208	3%cc and 2%cc
Production	7 7/8	4 1/2	11.6#	3001	type 3 & type 1-2	450 and 150	class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	870-surface	Lite and common	200 and 50	200sks lite with 50 sks common 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2890-2900	Fracture w/126,000lbs sand, 407 wtr., 529,500 nitrogen	2890-2900

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2913		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		40	75		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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DRILLER'S LOG

RINCON OIL & GAS, LLC  
STONE 3A  
SECTION 17-T26S-R33W  
FINNEY COUNTY, KANSAS

COMMENCED: 05-09-06  
COMPLETED: 05-13-06

SURFACE CASING: 566' OF 8 5/8" CMTD  
W/95 SKS NEAT + 2%CC. TAILED W/220 SKS  
NEAT + 3%CC.

FORMATION	DEPTH
SURFACE HOLE	0 - 567
RED BED	567 - 1400
GLORIETTA	1400 - 1580
RED BED	1580 - 2242
RED BED & SHALE	2242 - 2616
COUNCIL GROVE	2616 - 3010 RTD

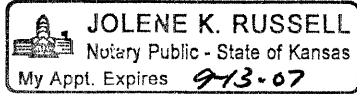
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING  
*Wray Valentine*  
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15<sup>TH</sup> DAY OF MAY, 2006.

JOLENE K. RUSSELL  
*Jolene K. Russell*  
NOTARY PUBLIC



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AUG 31 2006  
KCC WICHITA

# OIL WELL CEMENTING, INC.

**SERVICE INVOICE**

4854

2223  
 WY 82717-2223  
 Phone: 307-682-9044  
 307-682-9056  
 E-mail: bisonoil@vcn.com

WELL NO. AND FARM <b>Stone 3-A</b>	COUNTY <b>Finney</b>	STATE <b>Kansas</b>	DATE <b>5-13-06</b>
CHARGE TO <b>Rincon oil and Gas</b>	WELL LOCATION SEC. TWP. RANGE		CONTRACTOR <b>Cheyenne Rig 11</b>
<b>14240 W. 71st Ave</b>	DELIVERED TO <b>Garden City, KS</b>		LOCATION <b>1 Yuma</b>
<b>Amesbury, C. 80004</b>	SHIPPED VIA		LOCATION <b>2</b>
TYPE AND PURPOSE OF JOB <b>LIS</b>			LOCATION <b>3</b>
			WELL TYPE <b>Gas</b>

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
	Pump Charge				
	Cement Lead TYBERTT. 450 sks .11% BO-FWCA .50 PolyFlake	450	sks		12,800.00
	Tail Cement 150 sks .50% BO-CFL-115 .25 PolyFlake				
	milage 300 Permils	3			2400.00
	4/8 concentricizers	10			250
	scratcher	1			100
	Float Shoe	1			267
	Plug Latch	1			226
<b>3% Discount</b>					<b>1,018.50</b>

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

**TAX REFERENCES**

*Thank you*

SUB TOTAL	15,991.00
6.05 TAX	967.45
<b>TOTAL</b>	<b>16,958.45</b>

SUBJECT TO CORRECTION  
**RECEIVED**

AUG 31 2006

KCC WICHITA

*Please order from site*  
 Customer of His Agent

*Chuck H. B.*  
 Bison Oil Well Cementing, Inc. Representative

# BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223  
 Phone: 307-682-9044  
 Fax: 307-682-9056  
 E-mail: bisonoil@vcn.com



4812

LOCATION Garden City KS  
 FOREMAN Francis

## TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-9-06		STONE 3-A					KANEY	
CHARGE TO <u>RINCON OIL &amp; GAS LLC</u>				OWNER <u>SAME</u>				
MAILING ADDRESS <u>14240 W 71ST AVE</u>				OPERATOR <u>-</u>				
CITY <u>ARVADA</u>				CONTRACTOR <u>-</u>				
STATE <u>CO</u>		ZIP CODE <u>80004</u>		DISTANCE TO LOCATION <u>272</u>				
TIME ARRIVED ON LOCATION <u>12:00</u>				TIME LEFT LOCATION <u>1:45</u>				

10:00  
 12:00  
 WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: SABE - circ w/ 8 bbls m+p 98 SKS lead  
m+p 208 SKS to 1 Drop plug - DISPLACE 33.5

UP EVERYTHING 1 Hour  $\cup$  JOB SUMMARY

DESCRIPTION OF JOB EVENTS: 12:15 SABE 11:20 circ w/ 8 bbls  
11:30 m+p LCMT 11:40 m+p Teal  
12:05 Drop plug 12:11 Displace  
12:14 10 Any 200 pSI 12:16 20 Any 300 p  
12:16 30 Any 350 pSI  
12:17 33.5 Any 450 pSI

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PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

KCC WICHITA

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5-9-06

# ALLIED CEMENTING CO., INC. 24517

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Colley

DATE <u>8-24-06</u>	SEC <u>17</u>	TWP. <u>26</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Stone</u>	WELL # <u>3-A</u>	LOCATION <u>Highway School #4115</u>		COUNTY <u>Franklin</u>		STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR \_\_\_\_\_ OWNER Stone

TYPE OF JOB Calculate cement up 870'

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH 870' AMOUNT ORDERED 150 bags 30 lbs

TUBING SIZE \_\_\_\_\_ DEPTH 2000 lbs Lite 70' Flt Seal

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 870'

DISPLACEMENT 122 bags

COMMON 150 bags @ 12.20 1830.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE 2 bags @ 46.60 93.20

ASC \_\_\_\_\_ @ \_\_\_\_\_

Lite 2000 lbs @ 10.75 2150.00

Flt Seal 30' @ 3.33 100.00

HANDLING 252 bags @ 1.90 478.80

MILEAGE 74.5 miles @ 17.00 1266.50

TOTAL 6193.00

**EQUIPMENT**

PUMP TRUCK CEMENTER 1990

# 379-281 HELPER Andrew

BULK TRUCK \_\_\_\_\_

# 315 DRIVER Rex

BULK TRUCK \_\_\_\_\_

# 215 DRIVER Mike

**REMARKS:**

Run 5 bags water, 2 bags lite  
up hole 500' 30 lbs Corn Stone  
Had cement circulate out 5'  
Then lost circ. material, wash  
pump line, loss 122 bags  
Had circulation on down pump dig  
Take hose off 875 Full of cement  
shut in 300'

*Thank you*

CHARGE TO: Rincon Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 870'

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 75 miles @ 6.00 450.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1405.00

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**PLUG & FLOAT EQUIPMENT**

We Rubber Plug @ 55.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or