

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

#29 (REV) ACO-1 *enc*

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Lic. # 7273 RTW-KCC

OPERATOR Coastal Petroleum Corporation

API NO. 15-059-23,031-00-00

ADDRESS P.O. Box 788, 502 Broadway
Lorain, OH 44052

COUNTY Franklin

FIELD Wellsville

**CONTACT PERSON William R. Nickel
PHONE (216) 244-2670

PROD. FORMATION Squirrel

LEASE Averill

PURCHASER Eureka Crude

WELL NO. #29

ADDRESS 111 West Third, P.O. Box 190
Eureka, KS 67045

WELL LOCATION _____

DRILLING CONTRACTOR Sunrise Drilling, Inc.
ADDRESS RT. #2, Box 70A
Louisburg, KS 66053

1980 Ft. from N Line and

660 Ft. from W Line of

the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

PLUGGING CONTRACTOR Pioneer Well Service
ADDRESS 116A West Third
Ottawa, KS 66067

WELL PLAT
ACT II WHM 9-11-86

KCC _____
KGS
(Office Use)

TOTAL DEPTH 800' PBTD NO

SPUD DATE 11/17/82 DATE COMPLETED 01-26-83

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE)X(ROTARY)X(AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

AFFIDAVIT

STATE OF Ohio, COUNTY OF Lorain SS, I, William R. Nickel

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS President (FOR)(OF) Coastal Petroleum Corporation

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Averill #29

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D. S. Shale	397	407		34-15-21e Averill #29
Lime	407	419		
S. Shale	419	431		
Lime	431	433		
S. Shale	433	447		
D.S. Shale	447	675		
Lime	675	677		
D.S. Shale w/lime streaks	677	736		
Oil Sand	736	736		
Solid Sand	736	737		
Solid Sand	737	738		
Laminated	738	742		
D.S. Shale	742	780		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fractured with oil. 80 Bbls., PSI 4500# Treating 3700#				728 - 737	
Avg. pump rate 14 BPM. 3,500 lbs. sand					
Date of first production 1-27-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 0	
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas 0 MCF	Water 65 %	35 bbls.	Gas-oil ratio 0-2 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 21		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD X (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5-7/8	2-7/8	N/A	737	Dowell	85	2% gel, 2% CaCl2
Surface		6"	N/A	95	Dowell		

LINER RECORD

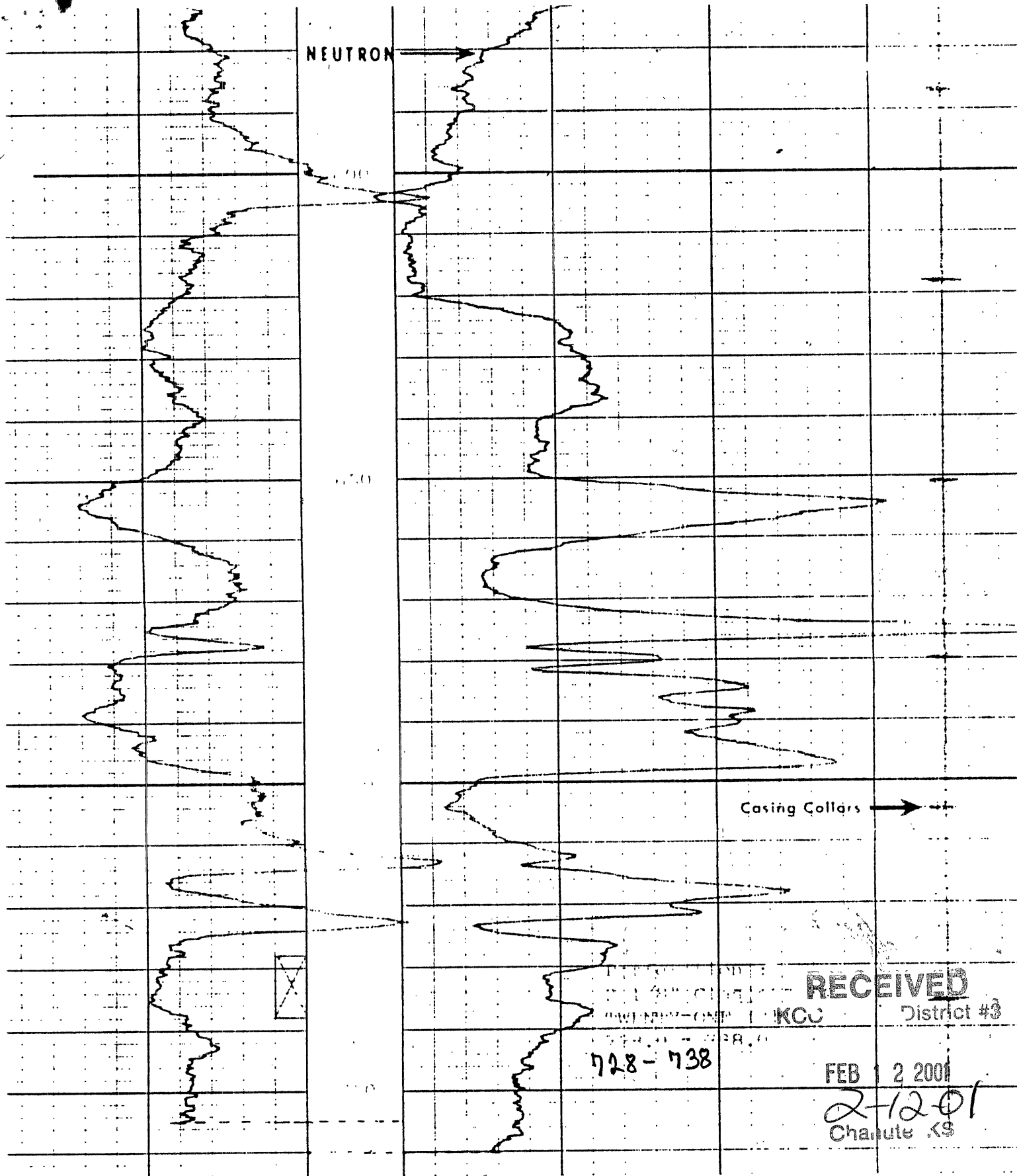
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2.1	2-1/8" Glasjet	755' - 761'

TUBING RECORD

Size	Setting depth	Pecker set at

728 - 732*



Casing Collars →

RECEIVED
District #3

728-738

FEB 2 2001
2-1201
Chanute, KS

COMPANY Coastal Petroleum Corp.
WELL No. 29
LEASE Averill
COUNTY Franklin Co., KS
DATE January 27, 1983

GAMMA RAY T.D. 761.0
GAMMA RAY R.D. 755.5
NEUTRON T.D. 761.0
NEUTRON R.D. 740.0
CASING SET @ NA

29-3 **L-29**