

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY | DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

ORIGINAL

Operator: License # 31251  
Name: WABASH ENERGY CORPORATION  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser:  
Operator Contact Person: E.L. Whitmer, Jr.  
Phone: (618) 945-3365  
Contractor: Name: Discovery Drilling Co., Inc  
License: 31548  
Wellsite Geologist: Frank Mize

RECEIVED  
OCT 28 2002  
KCC WICHITA  
KCC  
OCT 24 2002

API No. 15 - 063-21,571-0000  
County: Gove  
75' N & 100' E of  
C W/2 - W/2 SE Sec. 28 Twp. 14 S. R. 26W  East  West  
1245 feet from  S /  N (circle one) Line of Section  
2210 feet from  E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Donald Albin Well #: 1  
Field Name: Wildcat

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

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Producing Formation: None  
Elevation: Ground: 2420 Kelly Bushing: 2428  
Total Depth: 4384 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 215.72 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

8/30/02 9/12/02 9/13/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *P+Ad Ev 11-4-02*  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 480 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: *President* Date: *10-24-02*  
Subscribed and sworn to before me this *24<sup>th</sup>* day of *October*, *2002*  
Notary Public: *Tracy Rusher*  
Date Commission Expires: *3/28/04*

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

OFFICIAL SEAL  
TRACY RUSHER  
Notary Public, State of Illinois  
My Commission Expires: 3/28/04

Operator Name: WABASH ENERGY CORPORATION Lease Name: Donald Alb Well #: 1  
 Sec. 28 Twp. 14 S. R. 26W  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite Base	1954	474
Heebner	3689	-1261
Toronto	3707	-1279
Lansing	3724	-1296
Base Kansas City	4019	-1591
Marmaton	4036	-1608
Pawnee	4164	-1736
Cherokee	4251	-1823
Johnson	4294	-1866
Mississippian	4335	-1907

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	20	215.72	Common	150	2%Gel&3%CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RELEASED FROM CONFIDENTIAL</b>	

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CUSTOMER WABASH ENERGY CORP	WELL NO. " 1	LEASE DONALD ALBIN	JOB TYPE 8 1/2" SURFACE	TICKET NO. 4750
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION KCC OCT 24 2002
								START 8 1/2" CASING IN WELL RECEIVED OCT 28 2002 KCC WICHITA CONFIDENTIAL
								TD - 216 8 1/2" 20" / ft TP - 216 13' CMT LIFT
	1640							BREAK CIRCULATION
	1655	5 1/2	36.3		✓			MIX CEMENT - 150 SLS, 275 GIL, 270cc
	1703							RELEASE PLUG
	1705	6	0		✓			DISPLACE PLUG
	1707		13					PLUG DOWN SHUT IN MANIFOLD
								CIRCULATE 10 SLS CMT TO PIT
								WASH UP
	1800							JOB COMPLETE THANK YOU WASH JUST SHAW
								RELEASED FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 11824

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
**ORIGINAL** Ness City

**CONFIDENTIAL**

**KCC**

**OCT 24 2002**

**CONFIDENTIAL**

DATE <u>9-12-02</u>	SEC <u>28</u>	TWP. <u>14s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>10:30</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Donald Albright</u>	WELL # <u>1</u>	LOCATION <u>Collyer 12s 4w 2 1/2 S</u>			COUNTY <u>Grove</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Discovery Oil Rig 2</u>		OWNER <u>Somc</u>
TYPE OF JOB <u>P7A</u>		
HOLE SIZE <u>7 7/8</u>	T.D. <u>4384'</u>	CEMENT AMOUNT ORDERED <u>200 sks 6 1/4 Poz 670 Gal 1/2 FLO Sca</u>
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH <u>1950'</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG.		GEL _____ @ _____
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT		_____ @ _____
<b>EQUIPMENT</b>		
PUMP TRUCK	CEMENTER <u>Dean</u>	_____ @ _____
#	HELPER <u>Jim</u>	_____ @ _____
BULK TRUCK		HANDLING _____ @ _____
# <u>218</u>	DRIVER <u>Jarrod</u>	MILEAGE _____ @ _____
BULK TRUCK		
#	DRIVER	TOTAL _____

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**OCT 28 2002**  
**KCC WICHITA**

<b>REMARKS:</b>	<b>SERVICE</b>
<u>1st Plug 1950' w/ 25 sks</u>	DEPTH OF JOB <u>1950'</u>
<u>2nd Plug 1000' w/ 100 sks</u>	PUMP TRUCK CHARGE _____
<u>3rd Plug 265' w/ 40 sks</u>	EXTRA FOOTAGE _____ @ _____
<u>40' w/ 10 sks</u>	MILEAGE _____ @ _____
<u>10 sks in Mouse Hole</u>	PLUG <u>8 7/8 Plug</u> _____ @ _____
<u>15 sks in Rat Hole</u>	_____ @ _____
	TOTAL _____

CHARGE TO: Wabash Energy Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RELEASED** \_\_\_\_\_ @ \_\_\_\_\_

**FROM** \_\_\_\_\_ @ \_\_\_\_\_

**CONFIDENTIAL** \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Al

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Thomas Al