

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21, 496-00-00
County HARPER
- - C - SW Sec. 31 Twp. 31 Rge. 8 X ^E _W

Operator: License # 6236

Name: MTM PETROLEUM, INC. KCC

Address P.O. BOX 82

City/State/Zip SPIVEY, KS 67142

Purchaser: _____

Operator Contact Person: MARVIN A. MILLER

Phone (620) 532-3794

Contractor: Name: PICKRELL DRILLING CO., INC.

License: 5123

Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: **RECEIVED**

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____ **DEC 27 2004**

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-29-04 10-08-04 10-25-04
Spud Date Date Reached TD Completion Date

1320 Feet from S/W (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LANDWEHR Well # 1

Field Name SPIVEY-GRABS-BASIL

Producing Formation MISSISSIPPIAN

Elevation: Ground 1519 KB 1524

Total Depth 4370 PBTB _____

Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 8-3006
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 55 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite: _____

Operator Name MESSENGER PETROLEUM

Lease Name NICHOLAS SWD License No. 4706

Quarter 20 Sec. 30 Twp. 30 S Rng. 8 E/W

County KINGMAN Docket No. D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Marvin A. Miller, President Date 12-23-04

Subscribed and sworn to before me this 23rd day of December 2004

Notary Public [Signature]

Date Commission Expires 01-04-07

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C YES Wireline Log Received
C YES Geologist Report Received

Distribution
W/M KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-07

Operator Name MTM PETROLEUM, INC. Lease Name LANDWEHR Well # 1

Sec. 31 Twp. 31 Rge. 8
 East
 West

County HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray/Neutron Log
 Sonic Bond Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Topeka	3000	(-1476)
Heebner SH	3367	(-1843)
Kansas City	3874	(-2350)
Stark SH.	4034	(-2510)
Mississippian	4353	(-2829)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	23#	233	60/40 poz	190	2% gel, 3% cc
Production		5 1/2	15.5#	4369	AA2	100	5# gilsonite/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4357-4363		
4	4363-4366			

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	4320		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. <u>waiting on sales line</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			120				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____
waiting on sales line

ALLIED CEMENTING CO., INC. 18010

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.C.

DATE <u>9-29-04</u>	SEC <u>31</u>	TWP <u>31</u>	RANGE <u>8W</u>	CALLED OUT <u>12:05 pm</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>1:45 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Landwehr</u>		WELL # <u>1</u>	LOCATION <u>Attica 4 north, 1 west</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/4 north East into</u>				

CONTRACTOR Pickrell Drilling OWNER MTM Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 238' CEMENT AMOUNT ORDERED 190 sk 60:40:2

CASING SIZE _____ DEPTH 234 +3% cc

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 238'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM SD COMMON 114 A @ 7.85 894.90

MEAS. LINE 200 SHOE JOINT 15 POZMIX 76 @ 4.10 311.60

CEMENT LEFT IN CSG. 15 GEL 3 @ 11.00 33.00

PERFS. _____ CHLORIDE 6 @ 33.00 198.00

DISPLACEMENT 14 bbl fresh h₂O ASC _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

372 HELPER Darin Franklin

BULK TRUCK _____

363 DRIVER Larry Goldsberry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

1:45 pm Pipe on bottom break circulation
1:55 pm Start Production Common 190 sk
60:40:2 +3% cc @ 14.8 weig
Stop Pumps Release Rubber Plug
Start Disp. 4 bbl min
2:20 pm @ 14 bbl fresh h₂O displaced shut
in leave 15' cement in shoe,
Cement did Circulate.

COMMON	<u>114 A</u>	@	<u>7.85</u>	<u>894.90</u>
POZMIX	<u>76</u>	@	<u>4.10</u>	<u>311.60</u>
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6</u>	@	<u>33.00</u>	<u>198.00</u>
ASC	_____	@	_____	_____

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HANDLING 199 @ 1.35 268.65
MILEAGE 26 @ 199 x .05 258.70

TOTAL 1964.85

SERVICE

DEPTH OF JOB 234'

RIG TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 26 @ 4.00 104.00

TOTAL 674.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

8 5/8 Wooden Plug @ 55.00 55.00

TOTAL 55.00

TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

CHARGE TO: MTM Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING



TREATMENT REPORT

Customer ID	Date
Customer <i>MTM Petroleum</i>	<i>10-8-04</i>
Lease <i>Landwehr</i>	Lease No. Well # <input checked="" type="checkbox"/>

Field Order # <i>8676</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4369</i>	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Legal Description <i>31-315-8W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid	<i>100% AA2</i>	RATE	PRESS	ISIP
Depth <i>4372</i>	Depth	From	To	Pre Pad	<i>15.0 gal / 1.44 ft³</i>	Max		5 Min.
Volume <i>104</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth <i>4340.38</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Don</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>360</i>	<i>457</i>	<i>335</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On location - Safety Meeting</i>
<i>8:00</i>					<i>Run Csg. - 6.5, FISH on 1st - Cent. 1-5-9</i>
<i>10:45</i>					<i>Csg. on Bottom</i>
<i>11:00</i>					<i>Hook up to Csg. - Break Circ.w/Rig</i>
<i>12:35</i>	<i>250</i>		<i>20</i>	<i>5.5</i>	<i>Salt Flush</i>
<i>12:39</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>12:40</i>	<i>200</i>		<i>12</i>	<i>5.5</i>	<i>Mud Flush</i>
<i>12:42</i>	<i>150</i>		<i>5</i>	<i>5.5</i>	<i>H2O spacer</i>
<i>12:44</i>	<i>200</i>		<i>28</i>	<i>4.5</i>	<i>Mix Cement @ 15.0 gal</i>
<i>12:55</i>					<i>Clear Pump + Lines - Release Plug</i>
<i>12:59</i>	<i>200</i>			<i>7.5</i>	<i>Start Disp.</i>
<i>13:09</i>	<i>300</i>		<i>85</i>	<i>7.3</i>	<i>lift Pressure</i>
<i>13:13</i>	<i>1500</i>		<i>105</i>		<i>Plug Down</i>
					<i>Job Complete</i>
					<i>Thanky Bobby</i>

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