### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name: MTM PETROLEUM, INC.  Address: PO BOX 82  (Inc. SE, SW Sec. 31 Twp. 31 S, R, 8   Least   West ClayState 2p; SPIVEY KS 67142-0082  Purchaser:  Operator Contact Person: MARVIN A. MILLER  Operator Contact Person: MARVIN A. MILLER  Contractor: Name: POSSIL DRILLING, INC.  License: 33510  Villetire Geologist: JERRY A. SMITH  Producing Formation: MISSISSISPIAN  Elevation: Ground: 1522 Kelly Bushing: 1531  Total Depth: 4445 Plug Back Total Depth: 4400  Anount of Surface Plps Set and Cemented at 215 Feet If Multiple Stage Cementing Collar Used?   West Plug Back Total Depth: 4400  If yes, show depth set   Pug Back Total Depth: 4600  Depending Re-perf. Corw. to Enhir/SWD  Depen |  | COLCINAL   |
|--|--|--|
| Address. PO BOX 82 City/Sters(2p): SPIVEY KS 67142-0082 Prochasor:  City/Sters(2p): SPIVEY KS 67142-0082 Prochasor:  Coperator Contact Person: MARVINA MILLER Phone: (820 ) 532-3794 Contractor: Name: POSSIL DRILLING, INC. Lecase: 33610 Wellsite Geologist: JERRY A. SMITH  Designate Type of Completion:  ✓ New Well Bo-Entry Workover  ✓ Oil SWD SIOW Temp, Abd.  ✓ Gas ENIR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well into as follows:  Operator:  Operator:  Original Corm. Date:  Original Tottal Depth:  Despening Re-pert.  Corn. to Entry/SWD Plug Back.  Plug Back Plug Back Total Depth:  Omiginal Corm. Date:  Original Corm. Da  | Operator: License # _6236  | API No. 15 - 077-21524-00-00   |
| SPIVEY KS 67142-0082   990   feet from   |  | County: HARPER   |
| 2970   foot from   |  | · ·  |
| Operator Contact Person: MARVIN A. MILLER Phone: (520  | City/State/Zip: SPIVEY KS 67142-0082   | 990 feet from N (circle one) Line of Section   |
| Phone: (620 ) 592-3794  Contractor: Name: FOSSIL DRILLING, INC.  Lease Name: SPIVEY-GRABS-BASIL  Producing Formation: MISSISSIPPIAN  Prod  |  | 2970 feet from (E) W (circle one) Line of Section  |
| Contractor: Name: FOSSIL DRILLING, INC.  Loonse: 33610  Wellste Geologist: JERRY A. SMITH  Designate Type of Completion:   | Operator Contact Person: MARVIN A. MILLER  |  |
| Elevation: SPIVEY-GRABS-BASIL  |  |  |
| Wellsite Geologist: JERRY A. SMITH  Designato Type of Completion:  V. New Well Reserrity Workover  V. Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Doepening Re-perf. Conv. to Enthr/SWD  Plug Back Total Depth:  Double Commingled Docket No.  Other (SWD or Enhr.?)  Double Reached TD Completion Date or Recompletion Date or Recompletion Date  North Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Grozo, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  NAI requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornects to the best of my typers/dege.   |  | Lease Name: LANDWEHR Well #: 2510  |
| Designate Type of Completion:    V New Well  |  | Field Name: SPIVEY-GRABS-BASIL   |
| Total Depth: 4445 Plug Back Total Depth: 4400  Amount of Surface Pipe Set and Cemented at 215 Feet  Multiple Stage Cementing Collar Used?  | Wellsite Geologist: JERRY A. SMITH   | Producing Formation: MISSISSIPPIAN   |
| Mount of Surface Pipe Set and Cemented at 215 Feet    Sigw   | Designate Type of Completion:  |  |
| Multiple Stage Cementing Collar Used?  | New Well Re-Entry Workover   | Total Depth: 4445 Plug Back Total Depth: 4400  |
| If yes, show depth set   | Oil SWD SIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 215 Feet  |
| If Alternate II completion, cement circulated from feet depth to   | Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |
| Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knewledge.  KCC Office Use ONLY  Mireline Log Received  Geologist Report Received  RECEIVED   | Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Docket No.  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Doket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Other (SWD or Enhr.?)  Docket No.  Oprator Name: MESSENGER PETROLEUM  Lease Name: MICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No. 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No.  4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  Lass Name: NICHOLAS SWD License No.  4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East ✓ West County: KINGMAN Docket No.  Docket No.  | If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |
| Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Depending Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Depth Depth Depth Depth Devatering method used HAULED OFFSITE Dewatering method used HAULED OFFSITE Location of fluid disposal if hauled offsite: Operator Name: MESSENGER PETROLEUM  Og/02/05 09/11/05 10/19/05 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 18th day of November Question Proceedings Received Questions Promulgated Received Questions Received Q | Operator:  | feet depth tosx cmt.   |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used HAULED OFFSITE  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (S | Well Name:   | Delling Flyid Management Blan MT / NGW   |
| Plug Back  | Original Comp. Date: Original Total Depth:   | (Data must be collected from the Reserve Pit)  |
| Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my kperfedge.  Signature:  MARVIN A. MILLER, PRESIDENT Date: 11/18/05  Subscribed and sworn to before me this 18/th day of November (Arch.) And the complete and corrected the confidential type of the confidential type of the statutes. President (Arch.) And the confidential type of the confide  | Deepening Re-perf Conv. to Enhr./SWD   | Chloride contentppm Fluid volume_160bbls   |
| Commingled   | Plug Back Total Depth  | Dewatering method used HAULED OFFSITE  |
| Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Operator Name: MESSENGER PETROLEUM  Lease Name: NICHOLAS SWD License No.: 4706  Operator Name: MESSENGER PETROLEUM  Lease Name: NICHOLAS SWD License No.: 4706  Quarter NW Sec. 20 Twp. 30 S. R. 8 East West County: KINGMAN Docket No.: D-27,434  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  KCC Office Use ONLY  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  | Commingled Docket No   |  |
| Oliver (SWD of Enric?)  Docket No.  O9/02/05  Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  MARVIN A. MILLER, PRESIDENT  Date: 11/18/05  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  RECEIVED   | Dual Completion Docket No  | <b>'</b>   |
| O9/02/05 Spud Date or Recompletion Date  Date Reached TD  County: KINGMAN  Docket No.: D-27,434   INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  MARVIN A. MILLER, PRESIDENT Date: 1/118/05  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  RECEIVED   | Other (SWD or Enhr.?) Docket No  |  |
| Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  | 09/02/05 09/11/05 10/19/05   |  |
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| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  MARVIN A. MILLER, PRESIDENT Date: 11/18/05  Subscribed and sworn to before me this 18th day of November.  Wireline Log Received  Geologist Report Received  RECEIVED  | necompletion date necompletion date  | County: CindiviAiv Docket No.; D-27,434  |
| All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  MARVIN A. MILLER, PRESIDENT  Date:  1/18/05  Subscribed and sworn to before me this 18th day of November,  Wireline Log Received  Geologist Report Received  RECEIVED  | Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs a | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING |
| Signature:  Signature:  MARVIN A. MILLER, PRESIDENT Date: 11/18/05  Subscribed and sworn to before me this 18th day of November,  Wireline Log Received  Geologist Report Received  RECEIVED   | HONETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  | Submit GP-111 form with all temporarily abandoned wells.   |
| Title: MARVIN A. MILLER, PRESIDENT Date: 11/18/05  Subscribed and sworn to before me this 18th day of November,  20 05 . Wireline Log Received  Geologist Report Received  RECEIVED  |  | te the oil and gas industry have been fully complied with and the statements   |
| Subscribed and sworn to before me this 18th day of November,  20_05  Wireline Log Received  Geologist Report Received  RECEIVED  |  | KCC Office Use ONLY  |
| Subscribed and sworn to before me this 18th day of November,  20_05  Wireline Log Received  Geologist Report Received  RECEIVED  | Title: MARVIN A. MILLER, PRESIDENT Date: 11/18/05  | Letter of Confidentiality Received   |
| 20 05 . Wireline Log Received RECEIVED   |  |  |
| Geologist Report Received  |  |  |
| N. D. VATALIANIAN VATUVUILI  |  | Geologist Report Received RECEIVED   |
| Notary Public: UIC Distribution Notary Public - State of Kansas Nov 2 1 2005   | Notary Public: Xathy Nuclear Public State of Kens  | UIC Distribution   |
| Date Commission Expires: 01-04-07  KCC WICHT   |  | 7  |

ORIGINAL

| Operator Name: MT  | M PETROLEUM,  | INC.                      |                                     | Lease                   | Name: I      | ANDWEHR                         |  | _ Well #: _231 | 10'                 |        |
|--|---|---------------------------|-------------------------------------|-------------------------|--------------|---------------------------------|--|----------------|---------------------|--------|
|  | 1S. R. 8  |                           | t ✓ West                            | Count                   | y: HARI      | PER                             | and the state of t |                |                     |        |
| INSTRUCTIONS: SI<br>tested, time tool oper<br>temperature, fluid red<br>Electric Wireline Log- | n and closed, flowing<br>covery, and flow rate                              | g and shut<br>s if gas to | t-in pressures,<br>surface test, a  | whether s<br>along with | hut-in pre   | essure reached                  | static level, hydro  | static pressu  | res, bottom hol     | е      |
| Drill Stem Tests Take  |   | <b>✓</b> Y                | es No                               |                         |              | og Format                       | ion (Top), Depth a   | nd Datum       | ✓ Samp              | le     |
| (Attach Additional Samples Sent to Geo   | •   | Пу                        | es ✓ No                             |                         | Nam          | е                               |  | Тор            | Datum               | n      |
| Cores Taken  | ,   |                           | es 🗸 No                             |                         | HEEBNER SH   |                                 |  |                | · · -1842           | ,      |
| Electric Log Run   |   | √ Y                       | _                                   |                         |              | SAS CITY                        |  | 3373<br>3880   | -2349               |        |
| (Submit Copy)  |   |                           |                                     |                         |              | RK SH                           |  | 4038           | -2507               |        |
| List All E. Logs Run:  | •   |                           |                                     |                         |              | SISSIPPIAN                      | J  | 4361           | )                   |        |
| DUAL INDUCT<br>MICRORESIS<br>SONIC BOND  | TIVITY  |                           |                                     |                         |              |                                 |  |                |                     |        |
|  |   |                           |                                     | RECORD                  | ✓ Ne         |                                 |  |                |                     |        |
| 5 (0)  | Size Hole   |                           | rt all strings set-<br>ze Casing    |                         | urface, inte | ermediate, produc               | Type of  | # Sacks        | Type and Pe         | ercent |
| Purpose of String  | Drilled   |                           | t (In O.D.)                         | Lbs. / Ft.              |              | Depth                           | Cement   | Used           | Additive            |        |
| SURFACE  | 12 1/4"   | 8 5/8"                    |                                     | 24#                     |              | 215'                            | 60/40 POZMIX   | 200            | 2%GEL, 3            | % CC   |
| PRODUCTION   | 7 7/8"  | 4 1/2"                    |                                     | 10.5#                   |              | 4455'                           | AA-2   | 125            | 5#/SK GILS          | ONITE  |
|  |   |                           |                                     |                         |              |                                 |  |                |                     |        |
| ·  |   | ,                         | ADDITIONAL                          | CEMENT                  | ING / SQL    | JEEZE RECOR                     | D  |                |                     |        |
| Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone                      | Perforate Top Bottom Type of Cernell Top Bottom Protect Casing Plug Back TD |                           | #Sacks                              | #Sacks Used Ty          |              | Type and P                      | ercent Additive  | S              |                     |        |
| Shots Per Foot   |   |                           | RD - Bridge Plu<br>Each Interval Pe |                         |              |                                 | acture, Shot, Cement<br>mount and Kind of Ma   |                |                     | epth   |
| 4  | 4364' TO 4368'  |                           |                                     |                         |              | 30 BBL DIESEL FLUSH 10-21-05 4: |  |                |                     |        |
|  |   |                           |                                     |                         |              | 40 BBL DIE                      | SEL FLUSH 1  | 0-24-05        | 436                 | 8      |
|  |   |                           |                                     |                         |              |                                 |  |                |                     |        |
| TUBING RECORD 2  | Size<br>3/8"  | Set At<br>4398.5          |                                     | Packer /                | At           | Liner Run                       | Yes ✓ No   |                |                     |        |
| Date of First, Resumers<br>10/28/05  | d Production, SWD or E  | nhr.                      | Producing Met                       |                         | ✓ Flowing    | g 🗌 Pump                        | ing Gas Lift   | Oth            | er <i>(Explain)</i> |        |
| Estimated Production Per 24 Hours  Oil Bbls. Gas N 1.5 38                                      |   |                           | Mcf                                 | Wate                    | er E         |                                 | as-Oil Ratio   | Gre<br>0.674   | avity               |        |
| Disposition of Gas   | METHOD OF C   | OMPLETIC                  |                                     |                         |              | Production Inte                 |  | •              | 0.017               |        |
| Vented ✓ Sold (If vented, Su   | Used on Lease bmit ACO-18.)   |                           | Open Hole Other (Spec               | ✓ Peri                  | f. 🔲 C       | Dually Comp.                    | Commingled   |                | PECEN/E             |        |

NOV 2 1 2005 KCC WICHITA

# ALLIED CEMENTING CO., INC. 20770

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

MED. LOOSE

| <u> </u>                  | SEC  | TWP.                                  | RANGE.   | CA               | LLED OUT   | ON LOCAT   | TION To   | OB START 1          | JOB FINISH //  |
|---------------------------|--|---------------------------------------|--|------------------|--|--|---|---------------------|--|
| DATE 9-3-05               | SEC.   | TYPIS                                 | OBW  |                  | 7:00 AM  | 10:00  | AUL   | 1:15 Hu             | 1:30 111   |
| CANDWEHR<br>LEASE         | WELL#  | <del></del>                           | LOCATION ATT   | TCA              | 4N 70  | Ro #10   | 20  | HORPER              | STATE<br>KANSAS  |
| OLD OR NEW (Cir           |  |                                       | 11   | ZVI              |  |  |   | MACK                | 70112112   |
|                           |  |                                       | $-\alpha w_{+}$  | 277              |  |  |   |                     |  |
| CONTRACTOR                |  |                                       |  | ***              | OWNER /  | nTILL  | PET   | ROLEUM              | <b></b>  |
| TYPE OF JOB               |  | ACE (                                 | PASING   |                  | CHEST METALTING  |  |   |                     |  |
| HOLE SIZE                 | 1244"<br>SIONV   | T.D.<br>T.D.#                         | 315'   |                  | CEMENT   | DEDED  |   |                     |  |
| CASING SIZE & TUBING SIZE | 78 10  | DEF<br>DEF                            |  |                  | AMOUNT OR  | COERED   | 2 1   | 2%/00               | , Z  |
| DRILL PIPE                |  | DEF                                   | <del></del>  |                  | 20084  | 0.10.0   |   | To one              |  |
| TOOL                      |  | DEF                                   |  |                  | ROSE AND A AREA OF THE PROPERTY OF THE PROPERT |  | TETRITO ATTENDED AND AND AND AND AND AND AND AND AND AN |                     |  |
|                           | 50#  | ONE O PART O COMMUNICATION CONTRACTOR | IMUM   |                  | COMMON #   | 1 120  | 2 (   | @ B.M               | 1044.00  |
| MEAS. LINE                |  |                                       | DE JOINT   |                  | POZMIX   | 80   |   | @ 4.70              | 376.00   |
| CEMENT LEFT IN            | VCSG.  | 201                                   | MANAGE - 1, 11, 11, 12, 14, 15, 15, 15, 15, 15, 15, 15, 15, 15, 15 |                  | GEL  | 4  | (   | a 14.00             | 56.00  |
| PERFS.                    |  |                                       |  |                  | CHLORIDE _   |  | (   | @ <b>38.00</b>      | 304.00   |
| DISPLACEMENT              | 121  | BB                                    | IS. WATER  | TO COMPANY WATER | ASC  |  |   | @                   | MARINE STATE OF THE PROPERTY O |
|                           | EQU  | IPMENT                                |  |                  |  | and the state of the second section and the second |   | @                   |  |
|                           |  | ./                                    | , 0 .  |                  | эта транен от принавания принаван | Control of the second second second second         |   | @                   | PROPERTY OF THE PROPERTY OF TH |
| PUMP TRUCK                | CEMENT   | ER KEVS                               | N EXUNDA   | WI               | *****  | and the second                                     | RECE  |                     |  |
| #397-302                  | HELPER   | CHRE                                  | 5 KEED   | -                | and decomposition of the state  |  | NUN S   | (d)                 |  |
| BULK TRUCK                |  | -6                                    |  |                  |  |  | MAN-T   |                     |  |
|                           | DRIVER   | JASON                                 | KESSLER  |                  |  | V  | CCW   | ICHIA               |  |
| BULK TRUCK                | DDIVED   |                                       |  |                  |  |  | 1   | @                   |  |
| #                         | DRIVER   |                                       |  |                  | HANDLING.  | 212  |   | @ 1.60              | 339.20   |
|                           |  |                                       |  |                  | MILEAGE  | 312 X 2  | 75  | -0b                 | 318.00   |
| 1                         | 1 REI  | MARKS:                                | A  |                  | /  |  |   | TOTAL               | 2437.20  |
| KUN 85/8"                 | CASIN  | 645                                   | EAK (SRCULA  | 9427M            | /  |  |   |                     |  |
| KIG UP                    | TO CEN   | LENT                                  | PUUP   |                  |  | S  | ERVIC   | E                   |  |
| FUMP 5                    | BBls   | . FRESI                               | 4 WATER  |                  |  |  |   |                     | Monthly of control from the form of the strong of the strong and the strong of the str |
| MIX 200                   | W 60   | :40:2                                 | +340 CAC   | 1                | DEPTH OF JO  |  | 21  | 0'                  |  |
| DESPLACE                  | FRU  | 6 70                                  | 190/12/2   | BUS              | PUMP TRUC  | K CHARGI   | 0.3   | <i>00′</i>          | 670.00   |
| CEULENI L                 | DIO_   | CI,                                   | KCDUATE  |                  | EXTRA FOO  | TAGE   |   | @                   |  |
|                           |  |                                       |  |                  | MILEAGE  | do   |   | @ <b>5.00</b>       | 1200   |
|                           | the second section of the sect |                                       |  |                  | MANIFOLD.  | 0 4  | *   | @                   | Surge Comment of Surger  |
|                           |  | Λ                                     |  |                  | Nead   | Kenla  | ,   | @ <u>75.00</u><br>@ | 75.00  |
| <i>1</i> / <sub>1</sub>   | 1/-111   | 1                                     | 41 m. 214  |                  |  |  |   | w                   |  |
| CHARGE TO:                | 1 M  | IETKO                                 | REVIL  |                  |  |  |   | momile              | 870.00   |
| STREET P.                 | D. BO  | X Bá                                  | <u> </u>   |                  |  |  |   | TOTAI               |  |
| CITY DE                   | ′Д СТ  | TATE KA                               | VSAS ZIP 67/   | 142              |  |  |   |                     |  |
| CII - CI                  | <u></u>  | AIL ZOI                               | 2111   |                  |  | PLUG & I   | FLOAT   | EQUIPMEN            | T  |
| l                         |  | $\wedge$                              |  |                  |  |  |   |                     |  |
|                           |  |                                       |  |                  | 1-878  | Nº DR7   | POCE  | @ <i>SS.06</i>      | 55.00  |
|                           |  |                                       |  |                  |  |  |   | @                   |  |
| To Allied Cemer           | nting Co.,   | Inc.                                  |  |                  |  |  |   | @                   |  |
| You are hereby r          |  |                                       | nenting equipme  | ent              | *  |  |   | @                   |  |
| and furnish ceme          | •  |                                       |  |                  |  |  |   | @                   |  |
| contractor to do          |  |                                       |  | vas              |  |  |   |                     |  |
| done to satisfact         | ion and su   | pervision                             | of owner agent   | or               |  |  |   | TOTAL               | 55.00  |
| contractor. I hav         |  | •                                     |  |                  |  |  |   |                     |  |
| CONDITIONS"               |  |                                       |  |                  | TAX  |  |   |                     | _  |
|                           |  | 7776 K                                | A 73737  |                  | TOTAL CHA  | RGE 😃 🤇  |   |                     | <b>&gt;</b>  |
|                           |  | X VIKN<br>TTREE                       | APPLICABI  | ETA              | V  | 1  |   | <b>3</b>            | ~ D. C.  |
|                           | ,~   | AN AN                                 | LARCHAR  | GED              | DISCOUNT -   |  |   | — IF PAII           | D IN 30 DAYS   |
| Graving 1 /               | /1   |                                       | ON INVOIC  | ING              | ,  | ſ  | B   | ,                   |  |
| SIGNATURE                 | Tyl  | - (                                   | 1.20-  |                  |  | y12  | (   | 950N                |  |
| <b>/</b> \                |  | -                                     |  |                  |  | , E  | PRINTEI   | O NAME              |  |

## TREATMENT REPORT

| Field Order # Station Pratt  Type Job  Cement - Long String - New Well  PIPE DATA PERFORATING I  Casing Size Tubing Size Shots/Ft  4/2/0/5#/ft  Depth  4440 From To  Volume  7.6986. From To |              |   |  |   | TING D  |                                      | Casing 11 4/2 Cement FI 125 sace 13% FILLY  | 10.5#// 4440<br>Formation  LUID USED  175 A A - 2 with  17322, 1085alt   | County Har  TI  RATE  3% Friction  Max  75% Gas E | County Harper State 15, 1-3 S-8 W TREATMENT RESUME |             |  |  |
|--|--------------|---|--|---|---|--------------------------------------|---|--|---|--|-------------|--|--|
| O.69 Bbl<br>Max Press<br>Soo P.S.<br>Well Connect  | I, M         | ax Press                                | From   |   | То  | 15 Sach                              |   | 560/40 Poz to  | Pluy Rut Ho                                       | by Rut Hole  |             | 15 Min.  |  |
| Well Connect<br>Plug Con<br>Plug Depth   | Ť.           | nnulus Vol.<br>acker Depth              | From   | *************************************** | То  |                                      |   |  |   | ***************************************            | Annulus Pre | essure   |  |
| 440 7  |              |   | From   |   | To  | To, 5 B k                            |   | bl. Fresh H <sub>2</sub> O   |   | Gas Volume   |             | Total Load   |  |
| Customer Re  | on F         | fumil                                   | er   | 1                                       |   | attori wang                          | ave 10  | Scott .  | Treater   | nce R.   | Messia      | h  |  |
| Service Units  | 1 0-         | Casing Tubing                           |  |   | 136   | 347                                  | 571   |  |   |  |             |  |  |
| Time []  | , Press      | sure F                                  | Pressure   | Bbls.                                   | Pumped  |                                      | Rate  | AND POST OF THE PROPERTY OF TH |   | e Log  |             |  |  |
| 12:00  | <u> </u>     |   |  |   |   |                                      |   | Trucksonle   | <u>cation</u> and                                 | hold sat   | fety mee    | ting   |  |
| 2:50   |              |   |  |   |   |                                      | trans, to the superior of the | Fossil Drilling Start to run regular Guides  |   |  |             |  |  |
| ****   | <del> </del> |   | -Marie Concept is and market the samples   | *************************************** | ***************************************   |                                      |   | Shoe joint with Auto-Fill insert screwed   |   |  |             |  |  |
|  | <del> </del> |   | Market of the state of the stat |   | William I are place of the same   |                                      | Pilit erstürkhelet erigen biran ett anna an op optiveg e <u>n anna an</u>   | collar and 114jts, of new 10.5 HIft 41/2" cas  |   |  |             |  |  |
|  |              |   | and the state of t |   |   |                                      |   | Run turbolizers on Middle of shoejt # 349  |   |  |             |  |  |
| 5.304  | 1.00         |   | ***************************************  |   | President and the second  |                                      |   | Recipricati  | y scrutchers on first 5jts, 2 on eq.              |  |             |  |  |
|  | • 50         |   |  |   |   |                                      | ······································  |  | ell. Circulate & Recipricate 20' for 30           |  |             |  |  |
| <u>5:20</u>  | <del> </del> |   | ······································   |   | **************************************  |                                      |   | minutes Setrasing 7 off of botm. & Rotate  |   |  |             |  |  |
| <u>6:35</u>  | 400          | _                                       | and a finished to support the last of the  |   | ***************************************   |                                      |   | circulate for 90 minutes.  |   |  |             |  |  |
| 0,70   | 400          |   |  |   |   |                                      | /   | Start Salt   |   |  |             |  |  |
| ***************************************  | 400          |   |  | 20                                      |   |                                      | <u>6</u>  | Start Mud-Flush, Pre-Flush RECEIVED  |   |  |             |  |  |
|  | 1            | *************************************** | Marian maray Sanato day day an makasaa.  | 3                                       |   |                                      | <u>)</u><br>′   |  |   | e-Plush  | *********** |  |  |
| ***************************************  | 400 37       |   | -  |   |   | Start Fresh H. O Spacer NOV 2 1 2005 |   |  |   |  |             |  |  |
| *****  |              |   | ***************************************  | 4                                       |   |                                      | 2 .   | Stoppumping.   |   |  | KCC W       | CHITA  |  |
| 6:45   | 400          |   | NET CHOUSE STREET  | <b></b>                                 | - Mary Reserved to the second of the second |                                      | 5   | Plug rathole   |   |  |             | The state of the s |  |
| <u>0,17</u>  | 700          |   | and the second second second second  | 32                                      | **************************************  |                                      | <u> </u>  | Start mixing   | 125 sactrs  | AAJC   | ement       | The State of the S |  |
| 7:03   | 100          |   | Toph out the black and a few ground to a print   | 2)                                      | ***************************************   | ***                                  |   | Stop pumpir  | rg. Wash pum                                      | pandli   | ne          |  |  |
| 7:13   | l .          |   | **************************************   | 7.0                                     | <u> </u>  |                                      | 1   | Start Fresh  | HO Displ  | acemen   | <u> </u>    | Mantheological and the state of |  |
| 1.10   | 1000         |   |  | 70.                                     | <u> </u>  |                                      |   | Plug down  |   |  |             |  |  |
|  | 150          | <u> </u>                                | **************************************   |   | ***************************************   |                                      |   | Pressure up  | - Magazin   |  |             |  |  |
| 102  | 44 NE        | Hiway                                   | 61 A E   | O Boy                                   | 0610  |                                      | . KO 074  | Release Pres   | isure. Ins  | erthe  | d           |  |  |

att, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Washuppump truck
Tobcomplete - Thanks Clarence R Messilt