

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: FOSSIL DRILLING, INC.
License: 33610
Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/02/05 09/11/05 10/19/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21524-00-00
County: HARPER
NE SE SW Sec. 31 Twp. 31 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW #2
Lease Name: LANDWEHR Well #: 2870
Field Name: SPIVEY-GRABS-BASIL

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1522 Kelly Bushing: 1531
Total Depth: 4445 Plug Back Total Depth: 4400
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DPW
(Data must be collected from the Reserve Pit) 8-23-04
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MARVIN A. MILLER, PRESIDENT Date: 11/18/05

Subscribed and sworn to before me this 18th day of November,
2005.

Notary Public: [Signature] **KATHY HILL**
Notary Public - State of Kansas
My Appt. Expires 01-04-07
Date Commission Expires: _____

KCC Office Use ONLY

ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 21 2005
KCC WICHITA

✓

X

Operator Name: MTM PETROLEUM, INC. Lease Name: LANDWEHR Well #: 2310'
Sec. 31 Twp. 31 S. R. 8 County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include HEEBNER SH, KANSAS CITY, STARK SH, MISSISSIPPIAN.

List All E. Logs Run:

DUAL INDUCTION MICRORESISTIVITY SONIC BOND CNL-CDL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled

RECEIVED NOV 21 2005 KCC, WICHITA

ALLIED CEMENTING CO., INC. 20770

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>9-3-05</u>	SEC. <u>31</u>	TWP. <u>31s</u>	RANGE <u>08W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>CANDWEHR</u>		WELL # <u>2</u>	LOCATION <u>ATTICA, 4N TO Rd #100</u>		COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2W, N/INTD</u>				

CONTRACTOR FOSSIL DRUG #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12.44" T.D. 215'

CASING SIZE 8 5/8" x 24" DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 150# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/2 BBLs. WATER

EQUIPMENT _____

OWNER MTM PETROLEUM

CEMENT AMOUNT ORDERED
200sq 60:40:2 + 3% CaCl₂

COMMON A	120	@	8.70	1044.00
POZMIX	80	@	4.70	376.00
GEL	4	@	14.00	56.00
CHLORIDE	8	@	38.00	304.00
ASC		@		

PUMP TRUCK CEMENTER KEVIN BRUNBARDT

397-302 HELPER CHRIS REED

BULK TRUCK # 389 DRIVER JASON KESSLER

BULK TRUCK # _____ DRIVER _____

RECEIVED
@
NOV 2 2005
@
KCC WICHITA

HANDLING	212	@	1.60	339.20
MILEAGE	212 x 25		.06	318.00
TOTAL				2437.20

REMARKS:
RUN 8 5/8" CASING & BREAK CIRCULATION
REG UP TO CEMENT PUMP
PUMP 5 BBLs. FRESH WATER
MIX 200sq 60:40:2 + 3% CaCl₂
DISPLACE PLUG TO 190' / 12 1/2 BBLs.
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	210'			
PUMP TRUCK CHARGE	0-300'			670.00
EXTRA FOOTAGE		@		
MILEAGE	25	@	5.00	125.00
MANIFOLD		@		
<u>Head Rental</u>		@	75.00	75.00

CHARGE TO: MTM PETROLEUM

STREET P.O. Box 82

CITY SPIVEY STATE KANSAS ZIP 67142

TOTAL 870.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" DRIFTER</u>	@	55.00	55.00
	@		
	@		
	@		
	@		
	@		
TOTAL			55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~870.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE *[Signature]*

Lyle CASON
PRINTED NAME



TREATMENT REPORT

Customer ID		Date	
Customer M.T.M. Petroleum, Incorporated		9-11-05	
Lease Landwehr		Lease No.	Well # 2
Field Order # 10797	Station Pratt	Casing " 4 1/2" 10.5#/ft.	Depth 4440'
Type Job Cement- Long String- New Well	Formation	County Harper	State KS.
		Legal Description 31-31S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 4440'	Depth	From	To	125 sacks AA-2 with		Max		18 Defoamers
Volume 70.69 Bbl.	Volume	From	To	.3% Fil. A: 322, 10% Salt		Min		5# Gilsonite
Max Press 1500 P.S.I.	Max Press	From	To	15#/Gal., 6.18 Gal./stk.		Avg		10 Min.
Well Connection Plug cont.	Annulus Vol.	From	To	15 sacks 60/40 Poz to		Plug Rat Hole		
Plug Depth 4400' 7'	Packer Depth	From	To	Flush		HHP Used		
				70.5 Bbl. Fresh H ₂ O		Total Load		

Customer Representative Don Amiller	Station Manager Dave Scott	Treater Clarence R. Messick
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00			119	226	Truck on location and hold safety meeting
2:50			347	571	Fossil Drilling Start to run regular Guide Shoe
					Shoe joint with Auto-Fill insert screwed into collar and 114 jts. of new 10.5#/ft. 4 1/2" casing
					Run turbolizers on middle of shoe jts. #3 & 5. Run Recipricating scrutchers on first 5 jts., 2 on ea.
5:20					Casing in well. Circulate & Recipricate 20' for 30 minutes Set casing 7' off of btm. & Rotate & circulate for 90 minutes.
6:35	400				Start Salt Pre-Flush
	400		20	6	Start Fresh H ₂ O spacer
	400		25	6	Start Mud-Flush, Pre-Flush
	400		37	6	Start Fresh H ₂ O spacer
			42	6	Stop pumping. Shut in well
			4	2	Plug rat hole
6:45	400			5	Start mixing 125 sacks AA-2 cement
			32		Stop pumping. Wash pump and line
7:03	100			7	Start Fresh H ₂ O Displacement
7:13	1000		70.5		Plug down
	1500				Pressure up
					Release Pressure. Insert held

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

8:00 Wash up pump truck
Job complete - Thanks Clarence R. Messick