

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name: MAREXCO, Inc.
Address 1225 W. Main - Suite 107

City/State/Zip Norman, OK 73069
Purchaser: KNEnergy
Operator Contact Person: Stephen W. Marden
Phone (405) 321-3238
Contractor: Name: Allen Drilling Co.
License: 5418
Wellsite Geologist: Stephen W. Marden

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW emp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7/29/99 7/31/99 8/24/99
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21650-00-00
County Kearny
NW - NW - SE - NE Sec. 10 Twp. 22S Rge. 36 E
1,390 Feet from (N) (circle one) Line of Section
1,250 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)
Lease Name Wiggins Well # 1-10
Field Name Hugoton
Producing Formation Chase Group-Herring/Krider
Elevation: Ground 3,198' KB 3,209'
Total Depth 2,770' PBTB 2,730'
Amount of Surface Pipe Set and Cemented at 317' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2770
feet depth to surface w/ 575 sx cmt.
Drilling Fluid Management Plan AH-2 2-7-00 WC.
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 125 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden
Title V.P. Date 10/25/99
Subscribed and sworn to before me this 25th day of October
1999.
Notary Public Karen L. Stephens
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) Jerry

SIDE TWO

Operator Name MAREXCO, Inc. Lease Name Wiggins Well # 1-10

Sec. 10 Twp. 22S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Induction
 Neutron/Density
 Sonic Bond Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	2103	1106
Hollenberg	2646	563
Krider	2687	522
Winfield	2727	482

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	317'	60/40 poz	200	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2,770'	lite, common	575	flocel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	2681-2701	Acid w/ 1,500 gal	7 1/2' all perfs
2	2708-2713	Hcl & frac'd w/ 10,000	
2	2717-2720	lbs 16-30 sand and 350	
		lbs wtr	

TUBING RECORD Size 2 3/8" Set At 2725 Packer At 2720 Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10/6/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		75	6		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Conmingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

1516

Federal Tax I.D.#

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15.093-21650-00.00

Oakley

DATE <u>7-29-99</u>	SEC. <u>10</u>	TWP. <u>22^s</u>	RANGE <u>36^w</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START	JOB FINISH <u>10:30 PM</u>
LEASE <u>Wiggins</u>	WELL # <u>1-10</u>	LOCATION <u>Lakin north to Bel P-8 4E</u>			COUNTY <u>Kearny</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)				S.S. <u>5.5</u>			

CONTRACTOR Allen Doly Co # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 320'

CASING SIZE 8 5/8 DEPTH 317'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. Approx 30'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS 60/40 per 3% cc - 2% cel

COMMON	<u>120</u>	SKS	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80</u>	SKS	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>6</u>	SKS	@	<u>28.00</u>	<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Max

218

BULK TRUCK DRIVER

#

HANDLING	<u>200</u>	SKS	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>44</u>	per SK/mile			<u>320.00</u>

TOTAL 1,902.00

REMARKS:

SERVICE

Cement Did Circ

[Signature]

DEPTH OF JOB					
PUMP TRUCK CHARGE					<u>470.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>40</u>	<u>miles</u>	@	<u>2.85</u>	<u>114.00</u>
PLUG	<u>8 5/8</u>	<u>Surface</u>	@		<u>45.00</u>

TOTAL 629.00

CHARGE TO: Marexco, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

None

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC.

2652

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

WAVE CREEK LODGE

DATE <i>3-1-99</i>	SEC. <i>10</i>	TWP. <i>22</i>	RANGE <i>36</i>	CALLED OUT <i>7-31-99 3:00 PM</i>	ON LOCATION <i>15-093-21650-00-00 5:00 AM</i>	JOB START <i>10:40 AM</i>	JOB FINISH <i>11:40 AM</i>
LEASE <i>WAVE CREEK</i>		WELL # <i>1-10</i>	LOCATION <i>CARLIN, KN, 1/2, 1/2 5/8</i>	COUNTY <i>MCNAY</i>		STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *MIEN IRLE # 5* OWNER *WAVECRO, INC.*

TYPE OF JOB *PROD. WELLS*
 HOLE SIZE *7 1/8"* T.D. *2770'*
 CASING SIZE *4 1/2" 10.5#* DEPTH *2769'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *600#* MINIMUM
 MEAS. LINE SHOE JOINT *43.00'*
 CEMENT LEFT IN CSG.
 PERFS.

CEMENT
 AMOUNT ORDERED
425 cu LITHEWATE + 1/4# FLO-ZEAL
150 cu ASC
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
ASC 150 @ 9.05 1357.50
FLO-ZEAL 106# @ 1.15 121.90
LITHEWATE 425 @ 6.65 2826.25
 HANDLING *575 @ 1.05 603.75*
 MILEAGE *575 x 40 .04 9.20.00*

DISPLACEMENT *43 3/4 EBL - FRESH H₂O*
 EQUIPMENT
 PUMP TRUCK CEMENTER *KEVIN CRUMBART*
 # *343* HELPER *SHANE WINSOR*
 BULK TRUCK
 # *214-314* DRIVER *DAVE BALDWIN*
 BULK TRUCK
 # *240-251* DRIVER *MARK PRINEARDT*

TOTAL *\$5329.46*

REMARKS:

SERVICE

Run 4 1/2" H₂O TO TI - FRESH CEMENTATION
PLUG 10 EBL FRESH H₂O
Run 425 cu LITHEWATE + 1/4# FLO-ZEAL
150 cu ASC - WASH PUMP + LINES
1.50 cu PLUG TO 2736' WITH 43 3/4 EBL
FRESH H₂O - FLOAT TOP HOLD!
(CEMENT 100) CIRCULATE - TRAPES

DEPTH OF JOB *2769'*
 PUMP TRUCK CHARGE *1030.00*
 EXTRA FOOTAGE @
 MILEAGE *40 @ 2.35 114.00*
 PLUG *4 1/2" TRP @ 28.00 28.00*

TOTAL *\$1239.00*

CHARGE TO: *WAVECRO, INC.*
 STREET *1235 W. MAIN, ST. 107*
 CITY *NORMAN* STATE *OKLA.* ZIP *73069*

FLOAT EQUIPMENT

1- BUCKET @ *90.00 90.00*
1- AIR INTAK @ *132.00 132.00*
6- PENETRATORS @ *22.00 132.00*
1- BUCKET @ *120.00 120.00*
1- THREAD LOCK KIT @ *23.00 23.00*

TOTAL *\$533.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or