

FORM MUST BE TYPED

SIDE ONE

101-21408-00-02 ORIGINAL
101-21408-00-02

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21408-00-02
County Lane
W2 W/2 NW Sec. 19 Twp. 195 Rge. 27 X W

Operator: License # 30550
Name: Belpport Oil, Inc.
Address 1443 S. Norfolk Ave
Tulsa, Ok. 74120
City/State/Zip Tulsa, Ok. 74120

3,960 Feet from (S/N) Line of Section
4,950 KCC WITHIN
4,620 Feet from (E/W) Line of Section

Purchaser: N/A
Operator Contact Person: George Davenport
Phone (918) 584-8989

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one) Methodist
Lease Name Habiger Well # Church SWD

Contractor: Name: _____
License: _____

Field Name _____
Producing Formation _____
Elevation: Ground 2,737 KB 2,743
Total Depth 4,665 PBDT 4,305

Wellsite Geologist: _____
Designate Type of Completion
 New Well X Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 286' Feet
Multiple Stage Cementing Collar Used? X Yes No
If Yes, show depth set 2,052 (350 sacks) Feet

 Oil X SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Alternate II completion, cement circulated from 2052
feet depth to 0 w/ 300 sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: Viking Resoures, Inc.

Drilling Fluid Management Plan ALT II WITHIN
(Data must be collected from the Reserve Pit) 9-18-06

Well Name: 1st United Metodist Church
Comp. Date _____ Old Total Depth 4665

Chloride content _____ ppm Fluid volume _____ bbls

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
X Other (SWD or Inj?) Docket No. _____

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

10-20-00
8/19/87 8/27/87 10/20/00
Spud Date Date Reached TD Completion Date
KCC WITHIN/OTER

Operator Name _____
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3/23/01

Subscribed and sworn to before me this 23rd day of March, 2001

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other
(Specify)

MY COMMISSION EXPIRES
FEB 7, 2005

Operator Name Belport Oil, Inc.

Lease Name Habiger

Well # Church SWD

Sec. 19 Twp. 195 Rge. 27

East

County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid-recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

No samples nor log recovered since we drilled out cement plugs inside existing 5-1/2" casing.

Original CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surface		8-5/8"		286'		185	
Existing Casing		5-1/2"		4392'		200*	

Original ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2,052'*		350	Upper stage of 5-1/2" cemented thru
<input type="checkbox"/> Plug Back TD				port collar at 2,052'
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4,274' - 4,284'	500 gallons 28% acid	

TUBING RECORD Size 2-3/8" Sealtite w/ Baker AD-1 @ 4,231' Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____