

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471

Name: Sublette Oil Company

Address: PO Box 3726

City/State/Zip: Fort Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone: (501) 783-1465

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Adb.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Deepening Re-perf Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

01/04/00

01/17/00

01/18/00

Spud Date

Date Reached TD

Completion Date

API NO. 15- 119-21,018 -00-00

County Meade

C - N/2 - SW/4 Sec. 27 Twp. 34S Rge. 27 X ^E _W

1980 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease name Meierdierks Well # 1-27

Field Name _____

Producing Formation Dry Hole

Elevation: Ground 2208' KB 2213'

Total Depth 6400' PBDT _____

Amount of Surface Pipe Set and Cemented at 1220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling fluid Management Plan
(Data must be collected from the Reserve Pit) PLA, 8-18-00 U.C.

Chloride content 2,500 ppm Fluid volume 450 bbls

Dewatering method used Evaporation

RECEIVED

Operator Name KANSAS CORPORATION COMMISSION

Lease name _____ License No. _____

Quarter 3 Sec. 20 Twp. 34S Rng. 27 E / W

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

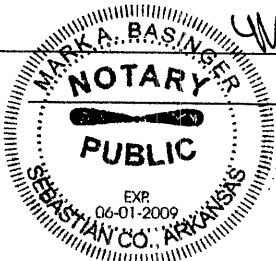
Title V.P. Date 3-1-00

Subscribed and sworn to before me this 1st day of MARCH

20 _____

Notary Public [Signature]

Date Commission Expires 6/1/09



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWC/Rep NGPA
 KGS Plug Other
(Specify) _____

Operator Name Sublette Oil Company Lease Name Meierdierks Well # 1-27
 County Meade
 Sec. 27 Twp. 34S Rge. 27 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|---------------|-------|-------|
| KB | 2213' | |
| Heebner SL | 4354' | 2141' |
| MRW SL | 6749' | 3636' |
| Mississippian | 6860' | 3637' |
| TD | 6400' | 4187' |

List All E. Logs Run:

Density - Dual Induction, *Comp Neutron Density*

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1220' | Lite&Common | 1000 | 3% cc |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| Perforate | | | | | |
| Protect Casing | | | | | |
| Plug Back TD | | | | | |
| Plug Off Zone | | | | | |

PERFORATION RECORD - Bridge Plugs Set / Type

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|-------|
| | | (Amount and Kind of Material Used) | Depth |
| P&A | | | |

TUBING RECORD

| Size | Set At | Packer At | Liner Run |
|------|--------|-----------|---|
| | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. **Dry Hole**

Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | 0 | 0 | | | |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, submit ACO-18.)