

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/6/05</u>	<u>12/11/05</u>	<u>12/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 133-26357-0000
 County: Neosho
 _____ ne ne Sec. 31 Twp. 30 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackson, Thomas I. Well #: 31-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 992 Kelly Bushing: n/a
 Total Depth: 1053 Plug Back Total Depth: 1050.51
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1050.51
 feet depth to surface w/ 154 sx cmt.
ACT II WITHIN 9-20-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Jackson, Thomas I. Well #: 31-2
 Sec. 31 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1050.51	"A"	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	885-887/944-947/592-594/613-615/619-621/651-653	400gal 15%HCLw/ 33 bbls 2%kcl water, 453bbls water w/ 2%KCL, Biocide, 7000# 20/40 sand	885-887/944-947
4	725-727/488-492/502-506	400gal 15%HCLw/ 23 bbls 2%kcl water, 656bbls water w/ 2%KCL, Biocide, 14400# 20/40 sand	592-594/613-615
			619-621/651-653
			725-727
		400gal 15%HCLw/ 34 bbls 2%kcl water, 546bbls water w/ 2%KCL, Biocide, 10800# 20/40 sand	488-492/502-506

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1038.73	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/14/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11.1mcf	72.2bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

APR 19 2006

TICKET NUMBER 1142

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF #

FOREMAN Joe Blanchard

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-05	Jackson Thomas 1. 31-2	31	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	12:15	NO	903388		5.25	Joe Blanchard
Tim	6:45	12:15		903255		5.50	Tim
PAUL	6:45	12:15		903103		5.50	Paul G. Hale
DAVID	7:00	12:15		903296	T33	5.25	David
Michael	7:00	12:15		extra		5.25	Michael
LEON	7:00	12:15		903100		5.25	Leon

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1053 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1049.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Pumped 2 sacks Prem gel swept to surface then installed
 Cement Head Pumped 1 sack Prem gel followed by 1 minute
 Spacers + new RAW 10 bbl dye AND 154 SACKS of
 Cement to get dye to surface shut down Flushed Pump
 then Pumped wiper Plug to bottom of set Float
 Shoe.

	1049.51	Feet 4 1/2" casing	
	4	Centralizers 4 1/2"	
903140	2.5 hr	Casing trailer	
T28	2.5 hr	Casing tractor	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5.25 hr	Foreman Pickup	
903255	5.50 hr	Cement Pump Truck	
903103	5.50 hr	Bulk Truck	
1104	143 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement From Baffles 2 1/2 #3"	
1126		OWC - Blend Cement	
1110	15 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	3 SKS	Premium Gel	
1215A	1 GAL	KCL	
1111B	3 SKS	Sodium Silicate Cal Chloride	
1123	7600 GAL	City Water	
903296	5.25 hr	Transport Truck	
T33	5.25 hr	Transport Trailer	
903100	5.25 hr	80 Vac	
	1	4 1/2 Float shoe	

