

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Michael Ebers

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/05</u>	<u>12/14/05</u>	<u>12/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26358-00-00
County: Neosho
N2 - S2 - ne - sw Sec. 31 Twp. 30 S. R. 19 East West
1900 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackson, Thomas I. Well #: 31-3
Field Name: Cherokee Basin CBM

Producing Formation: _____
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 1033 Plug Back Total Depth: 1014
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1014
feet depth to surface w/ 150 _____ sx cmt.
ACT II W/THM 9-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7/30/09

Operator Name: Quest Cherokee, LLC Lease Name: Jackson, Thomas I. Well #: 31-3
 Sec. 31 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20'	"A"		
Production	6-3/4"	4-1/2	10.5#	1014'	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	876-878/938-941	400gal 15%HCLw/ 16 bbls 2%kcl water, 455 bbls water w/ 2%KCL, Biocide, 7800# 20/40 sand	
	584-586/608-612	400gal 15%HCLw/ 30 bbls 2%kcl water, 182bbls water w/ 2%KCL, Biocide, 600 sks 20/40 sand	
	484-487/497-501	400gal 15%HCLw/ 21 bbls 2%kcl water, 547bbls water w/ 2%KCL, Biocide, 10600# 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>990.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/14/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.6 mcf</u>	Water Bbls. <u>70.6 bbls</u>	Gas-Oil Ratio	Gravity

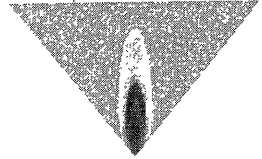
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1145

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-05	JACKSON Thomas 31-3	31	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	4:00		903388		3	<i>Joe P...</i>
Tim	1:00	4:00		903255		3	<i>Tim</i>
DAVID	1:00	4:00		903296	T33	3	<i>David</i>
Leon	1:00	4:00		903100		3	<i>Leon</i>
Michael	1:00	4:00		903230		3	<i>Michael</i>

JOB TYPE Leads HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1030.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 sacks Prem gel swept to surface. Installed cement head RAN 10 bbl dye AND 155 sacks of cement to Return dye to surface. Shut down Flushed PUMP. then Pumped W. DRUG Plug to bottom + set Float shoe

	1030.37	Fl of 4 1/2 casing
	4	centralizers 4 1/2
903296	2.5 hr	Casing tractor
Fath trailer	2.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903	3 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 Gal	City Water	
903296	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
903100	3 hr	80 Vac	
	1	4 1/2 Float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 12/18/05
 Lease: Jackson Thomas I
 County: Neosho
 Well#: 31-3
 API#: 15-133-26358-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	946-1033	Mississippi Lime
9-27	Sandy Shale	958	Gas Test (30" at 1/2" choke)
27-33	Lime	1033	T.D.
33-41	Shale		
41-60	Sand Sandy Shale		RECEIVED KANSAS CORPORATION COMMISSION
60-70	Shale		APR 19 2006
70-97	Lime		CONSERVATION DIVISION WICHITA, KS
97-178	Shale		
690-714	Shale		
714-718	Black Shale		
718-758	Shale		
732	Gas Test (15" at 1/2" choke)		
758-759	Lime		
759-874	Shale		
857	Gas Test (17" at 1/2" choke)		
874-876	Coal		
876-881	Shale		
881-883	Coal		
883	Gas Test (17" at 1/2" choke)		
883-908	Shale		
908-939	Shale		
839-944	Coal		
944	Gas Test (44" at 1/2" choke)		
944-946	Shale		

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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 WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 12/18/05
Lease: Jackson Thomas I
County: Neosho
Well#: 31-3
API#: 15-133-26358-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	386-388	Black Shale
9-27	Sandy Shale	388-410	Lime
27-33	Lime	410-413	Black Shale
33-41	Shale	413-414	Lime
41-60	Sand Sandy Shale	414-416	Shale
60-70	Shale	416-418	Coal
70-97	Lime	418-421	Shale
97-178	Shale	421-424	Black Shale
178-180	Black Shale	424-458	Shale
180-181	Shale	458-466	Lime
181-182	Lime	466-488	Shale
182-185	Lime and Shale	488-491	Black Shale
185-226	Shale	491-497	Lime
226-242	Lime	497-500	Black Shale
242-248	Lime and Shale	500-585	Shale
248-257	Shale	585-586	Coal
257-270	Lime	586-605	Shale
270-273	Black Shale	605-610	Lime
273-274	Shale	610-613	Black Shale
274-285	Lime	613-614	Coal
285-307	Shale	614-632	Shale
307-315	Lime	632-678	Lime
315-384	Shale	678-685	Sand
384-386	Coal	685-690	Sandy Shale