

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street **KANSAS CORPORATION COMMISSION**  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell **CONSERVATION DIVISION**  
 Phone: (620) 431-9500 **WICHITA, KS**  
 Contractor: Name: Well Refined Drilling Company, Inc.  
 License: 33072  
 Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/10/05</u>	<u>12/12/05</u>	<u>12/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26366-0000  
 County: Neosho  
N2-S2 ne - sw Sec. 32 Twp. 30 S. R. 19  East  West  
1900 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Cares, Morris W. Well #: 32-1  
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
 Elevation: Ground: 1005 Kelly Bushing: n/a  
 Total Depth: 1055 Plug Back Total Depth: 1054  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1054  
 feet depth to surface \_\_\_\_\_ w/ 153 \_\_\_\_\_ sx cmt.  
ALT II WITHIN 9-20-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary Samuel  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: 7-30-09

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Cares, Morris W. Well #: 32-1  
 Sec. 32 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1054	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	948-951/898-891/664-666/634-637/603-605/516-520/500-504	400gal 15%HCLw/ 39 bbls 2%kcl water, 395bbls water w/ 2%KCL, Biocide, 9000# 20/40 sand	948-951/898-891
		400gal 15%HCLw/ 40 bbls 2%kcl water, 395bbls water w/ 2%KCL, Biocide, 8800# 20/40 sand	664-666/634-637
			603-605
		400gal 15%HCLw/ 42 bbls 2%kcl water, 532bbls water w/ 2%KCL, Biocide, 12200# 20/40 sand	516-520/500-504

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 960 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/14/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.6mcf	81.5bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

DESCRIPTION OF WORK PERFORMED

LOGGING  
 RUN CASING  
 CEMENTING  
 ACIDIZING

X

PERFORATING  
 FRACTURING  
 EQUIPPING  
 OTHER


12/19/2005 Quest Cherokee Oilfield Service, LLC

JOB SUMMARY

RE: Run & Cement Longstring Notified Becke at KCC Office 12/19/05 @ 2:30pm

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CONSERVATION DIVISION  
 WICHITA KS

2:00pm Quest rig on location and rigged up  
 2:00pm Casing Trailer on location  
 2:20pm Quest TIH with 1053' of casing  
 3:45pm QCOS on location and rigged up  
 4:00pm Quest hit fill approx. 50' from T.D.  
 4:15pm QCOS wash casing to T.D. and circulate 2 sks gel to surface  
 4:45pm Quest landed casing  
 5:30pm QCOS - pump - circulate with fresh water, run 10 bbls dye, cement until dye returns, flush pump, pump plug with KCL water, set float shoe  
 5:55pm Quest rigged down and moved off location  
 6:30pm QCOS rigged down and moved off location

CEMENT SUMMARY:

Total Cement: 153sxs  
 Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride  
 Cement Slurry Weight: 14.5  
 Average Surface Pressure:  
     Running cement circulation pressure: 250psi  
     pumping plug circulation pressure: 400psi  
 Circulation during job: Good

HOLE / CASING/ FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth : 6 3/4" 1055 ft.  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft Rge3 1054' plus shoe  
 233 Centralizer  
 428 Centralizer  
 624 Centralizer  
 818 Centralizer  
 1013 Centralizer

1 ea 4 1/2" on bottom & 4 1/2"

Baffle Locations

545.98  
 779.85

Cares, m. 32-1

SS. 12/10th/05

1055' T.D. 12th

Pawnee 402'  
 Oswego 477'  
 Summit 501-04  
 Mulky 16-20  
 River 951-53  
 Miss 957

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Gas ✓'s  
 430' No Flow  
 ↓  
 955' No Flow  
 980' 17" on 3/4" = 58.5.  
 T.D. GAS