

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/22/05</u>	<u>12/23/05</u>	<u>1/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26381-0000
County: Neosho
Address: S2 N2 ne - se Sec. 20 Twp. 28 S. R. 19 East West
2130 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stich, William A. Well #: 20-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 888 Kelly Bushing: n/a
Total Depth: 955 Plug Back Total Depth: 952.84
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 952.84
feet depth to surface w/ 139 _____ sx cmt.
Alt II with 9-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 20-1
 Sec. 20 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	952.84	"A"	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	839-842/784-786/635-637/580-582/541-544/516-518	300gal 15%HCLw/ 31 bbbls 2%kcl water, 460bbbls water w/ 2% KCL, Biocide, 2000# 20/40 sand	839-842/784-786
4	431-435/419-423	450gal 15%HCLw/ 28 bbbls 2%kcl water, 606bbbls water w/ 2% KCL, Biocide, 10100# 20/40 sand	635-637/580-582
			541-544/516-518
		400gal 15%HCLw/ 23 bbbls 2%kcl water, 622bbbls water w/ 2% KCL, Biocide, 11800# 20/40 sand	431-435/419-423

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>908.41</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>n/a</u>	Bbls.	Gas <u>8.8mcf</u>	Mcf	Water <u>49.5bbbls</u>
					Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1190

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-06	Stich William 20-1	20	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	12:45	8:06		903388		7.25	<i>Joe B</i>
Wes. T	12:45	7:30		903255		6.75	<i>Wes T</i>
mike. w	12:45	7:45		903206		7	<i>Mike W</i>
Leah. H	12:45	7:00		903100		6.25	<i>Leah H</i>
DAVID. C	12:45	7:00		903296	T33	6.25	<i>David C</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 70.5#
 CASING DEPTH 951.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 230 FT
 DISPLACEMENT 15.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS from gel slurry to surface. Installed cement head DAN 10 bbl dye followed by 139 SKS of cement to get dye to surface. Flushed pump then attempted to pump wiper plug to bottom. Was able to get plug to 160'. Cement set outside casing. Then brought Stanco Rig and tubing onto location and was able to push plug to 720' and wash cement out of casing down to 720'. Well will have to be drilled to TD and topped off on outside of casing.

	951.84	FT 4 1/2 casing	
	4	Controlizers 4 1/2	
903139	2 hr	casing tractor	
T28	2 hr	casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	7.25 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <i>Free Ballies 3 1/2 "H 3"</i>	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Cal chloride</i>	
1123	7000 gal	City Water	
903296	6.75 hr	Transport Truck	
T33	6.75 hr	Transport Trailer	
903100	6.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Floct shoe	

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CONSERVATION DIVISION
MICHITA, KS

511	515	Shale	726	729	Sand		
515	520	Lime	729	742	Shale		
520	521.5	Summit Coal	742	743	Drywood Coal		
521.5	535	Shale	743	770	Shale		
535	543	Lime	770	778	Laminated Sand		
543	545	Mulky Blk Shale	778	779.5	Rowe Coal		
545	546.5	Coal	779.5	781	Sand		
546.5	549	Shale	781	783.5	Neutral Coal		
549	551	Lime	783.5	787	Shale		
551	569	Shale	787	788.5	Upper Riverton Coal		
569	570.5	Black Shale	788.5	836	Shale		
570.5	572	Shale	836	841	Laminated Sand		
572	578	Squirrel Sand	841	844.5	Riverton Coal		
578	581	Shale	844.5	856	Shale		
581	583	Bevier Coal	856	867	Chat		
583	588	Shale	867		Lime		
588	591	Lime	955		Total Depth		
591	596	Shale					
596	597	Lime					
597	598.5	Crowburg Blk Shl					
598.5	610	Shale					
610	611.5	Flemming Coal					
611.5	613	Shale					
613	618	Sand					
618	634	Shale					
634	636	Weir Black Shale					
636	637.5	Coal					
637.5	670	Bartlesville Sand					

Notes:

05-LL-122305-R2-062-Stich, William A. 20-1-Quest

Abbreviations used: d=dark, g=gray, sh or shl=shale, snd or sd=sand, m=med, br=brown, chrt=chert, cht=chat, /=with, l=lime, w=white, strks or stks =streaks, lam=laminated, grn=green, mg=medium gray, b or blk=black, dg=dark gray, sdy=sandy, shly=shaley,

Keep Drilling - We're Willing!

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	Location:	S 20 T 28 S R 19 E
API #:	15-133-26381-00-00	County:	C, NE, SE
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		

WELL LOG
Rig # 2

Well #:		Lease Name:	Stich, William A	Depth	Depth	Oz.	Orifice	flow - MCF
Location:		2130 ft. from S	Line	155'			No Flow	
		660 ft. from E	Line	205'			No Flow	
Spud Date:	12/22/2005			355'		9 Oz	3/8"	10.7
Date Completed:	12/23/2005			380'		Gas Check Same		
Geologist:				405'		20 Oz	3/8"	15.9
Casing Record	Surface	Production		430'		Gas Check Same		
Hole Size	12 1/4"	6 3/4"		455'		9 Oz	1/2"	18.8
Casing Size	8 5/8"			530'		Gas Check Same		
Weight				555'		Gas Check Same		
Setting Depth	21.5			605'		Gas Check Same		
Cement Type	Portland			680'		Gas Check Same		
Sacks	4			705'		10 Oz	1/2"	19.9
Feet of Casing	21.7			780'		11 Oz	1/2"	20.9
				805'		12 Oz	1/2"	21.9
Rig Time		Work Performed		845'		11 Oz	1/2"	20.9
				880'		Gas Check Same		
				955'		Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Over Burden	147	152	Shale	343	350	Lime
1	3	Clay	152	153.5	Coal	350	351	Shale
3	19	Lime	153.5	157	Shale	351	353	South Mound Bl Shi
19	23	Shale	157	159	Sand	353	357	Shale
23	25	Black Shale	159	160	Lime	357	358.5	Blk Shale
25	32	Shale	160	167	Sand	358.5	367	Shale
32	35	Lime	167	195	Shale	367	368	Coal
35	47	Shale	195	196	Coal	368	373	Shale
47	63	Lime	196	207	Shale	373	390	Weiser Sand
63	85	Shale	207	215	Lime	390	394	Shale
85	101	Lime	215	226	Shale	394	395.5	Mulberry Coal
101	104	Shale	226	235	Lime	395.5	397	Shale
104	107	Stark Black Shale	235	308	Shale	397	418	Pink lime
107	112	Shale	308	311	Lime	418	420	Shale
112	114	Sand	311	313	Coal	420	422	Lexington Blk Shi
114	143	Lime	313	332	Shale	422	425	Shale
143	145	Shale	332	341	Lime	425	426	Coal
145	147	Hushpuckney Bl Shi	341	343	Shale	426	434	Shale

Operator:	Quest Cherokee, LLC	Lease Name:		Well #		page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
434	435.5	Coal	670	673	Shale			
435.5	441	Shale	673	678	Laminated Sand			
441	453	Sand	678	683	Shale			
453	460	Shale	683	684	Blue Jacket Coal			
460	490	Sand	684	709	Shale			
490	510	Shale	709	720	Tucker Sand			
510	511	Lime	720	726	Shale			