

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: Well Refined Drilling Company, Inc.  
 License: 33072  
 Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/12/05</u>	<u>12/13/05</u>	<u>12/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26401-0000  
 County: Neosho  
 NW     ne     se     SW    Sec. 8    Twp. 30    S.    R. 19     East     West  
1290 feet from  S /  N (circle one) Line of Section  
2130 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW     SW  
 Lease Name: Dean, Carl R.    Well #: 8-1  
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
 Elevation: Ground: 935    Kelly Bushing: n/a  
 Total Depth: 980    Plug Back Total Depth: 974.05  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 974.05  
 feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.  
ALT II 8-20-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_     East     West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell  
 Title: Head of Operations    Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: Jennifer R. Annan  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Dean, Carl R. Well #: 8-1  
 Sec. 8 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density/Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>APR 19 2006</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2	10.5#	974.05	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	875-878/817-819/680-682/582-584/541-544/517-519/445-449/423-427	400gal 15%HCLw/ 44 bbls 2%kcl water, 600bbls water w/ 2%KCL, Biocide, 5700# 20/40 sand	875-878/817-819
		400gal 15%HCLw/ 50 bbls 2%kcl water, 560bbls water w/ 2%KCL, Biocide, 11600# 20/40 sand	680-682/582-584
			541-544/517-519
		400gal 15%HCLw/ 25 bbls 2%kcl water, 537bbls water w/ 2%KCL, Biocide, 900# 20/40 sand	445-449/423-427

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>923.85</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>1/5/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf <b>49.7mcf</b>	Water Bbls. <b>40.6bbls</b>	Gas-Oil Ratio	Gravity

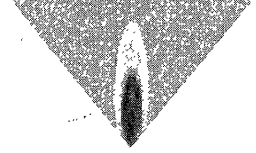
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER **1144**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-05	Dean Carl 8-1	8	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	1:00	NO	903388		6.25	<i>Joe Blanchard</i>
Tim A	6:45	1:00		903255		6.25	<i>Tim A</i>
Michael W	7:00	1:00		903206		6	<i>Michael W</i>
DAVID C	7:00	1:00		903296	T 33	6	<i>David C</i>
Leon H	7:30	1:00		903100		5.50	<i>Leon H</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 973.05 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.51 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Pumped 2 sacks Prim gel swept to surface installed cement head RAN 10 bbl dye + 140 sacks of cement to get dye to surface. Shut down Flushed out Pump. Then Pumped wipeair Plug to bottom of Set Float shoe.

	973.05	Feet	4 1/2 casing
	4		Centralizers
903140	2 hr		Casing tractor
T 28	2 hr		Casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6.25 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	130 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement	Free Baffle 3 1/2 + 3'
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Cal chloride
1123	7000 gal	City Water	
903296	6 hr	Transport Truck	
T 33	6 hr	Transport Trailer	
903100	5.50 hr	80 Vac	
Flavin 4513	1	4 1/2 Float shoe	

Duan, Carl 8-1

T.D. 980'

Pawnee	327'
Oswego	403
Sumt	426-30
mulky	437-40
Rwer	877-79
Miss	884

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
WICHITA, KS

	Gas	✓'S
380		No Flow
430	4"	1 1/4 = 87.8
455		GCS
555	3"	on 1 1/4 =
680	2"	on 1 1/4
880		GCS
905		....
T.D.		GCS