

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32322
Name: Denis E. Roberts Oil
Address: Box 1252, 3904 Fairway Dr.
City/State/Zip: Hays, KS 67601
Purchaser: Cooperative Refinery
Operator Contact Person: Denis Roberts
Phone: (785) 625-8526
Contractor: Name: Denis Roberts
License: 32322
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Pfeifer Well Service

Well Name: Ziegler #5

Original Comp. Date: _____ Original Total Depth: 4080

____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

6-85 7-2-85 8-85
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC with BARR

API No. 15 - D-27834 15-179-20830-00-01

County: Sheridan Co.

SE-NE-SE- Sec. 3 Twp. 10 S. R. 26 East West

1650 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ziegler Well #: 5

Field Name: Fuller

Producing Formation: N/A

Elevation: Ground: 2558 Kelly Bushing: 2566

Total Depth: 4080 Plug Back Total Depth: 2150

Amount of Surface Pipe Set and Cemented at Set with Cast Iron N/A Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Set Packer at 1793 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan N/A W/frm 7-8-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denis E. Roberts

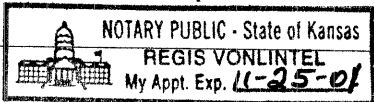
Title: Pres. Date: 3-8-01

Subscribed and sworn to before me this 8th day of March

2001

Notary Public: Regis Von Lintel

Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

sem UIC Distribution

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">N/A</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">N/A</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| N/A | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| One | 1820-1970 | | |
| | Bridge Plug Set at 2150 | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

APR 15. 179. 20830-00-01

TO: Rains & Williamson Oil Company435 Page CourtWichita, Kansas 67202INVOICE NO. 43612

PURCHASE ORDER NO. _____

LEASE NAME Zigler #5DATE July 30, 1985

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|----------------------------------|--------------|-----------------|
| Common 190 sks @\$5.00 | \$ 950.00 | |
| Pozmix 190 sks @\$2.10 | 399.00 | |
| Gel 23 sks. @\$7.25 | 166.75 | |
| Sand 2 sks. @\$4.75 | <u>9.50</u> | \$ 1,525.25 |
| Handling 403 sks @\$0.90 | 364.50 | |
| Mileage @\$0.66 per ton mi. (63) | 719.54 | |
| Port collar | 450.00 | |
| Mi @\$1.00 pmp. trk. | <u>63.00</u> | <u>1,597.04</u> |
| | Total | \$ 3,122.29 |

Tested @1000

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

913-483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2811

Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31.

Russell, Kansas 67665

No 1011

APL 15-179-20830-00-01

| | | | | | | | | | | | | | | | |
|-------|---------|----------|----|----------|-----------------|-------|-----------------|---------------------------|-----------|-------------|-----------|-----------|-----------|--------|-----------|
| Date | 7-25-85 | Sec. | 30 | Twp. | 10 ³ | Range | 20 ^W | Called Out | 9:30 A.M. | On Location | 1:00 P.M. | Job Start | 1:40 P.M. | Finish | 4:00 P.M. |
| Lease | Engler | Well No. | 5 | Location | | | | Quarter 7N 2E 2 1/2 N W 3 | | County | Sheridan | State | Ks. | | |

| | | |
|---------------------|------------------------|------------|
| Contractor | Ellis County, Duly Co. | |
| Type Job | Port Collar | |
| Hole Size | 7 7/8" | T.D. |
| Csg. Size | 5 1/2" | Depth |
| Tbg. Size | 2" | Depth |
| Drill Pipe | Bridge Plug | Depth |
| Tool | Port Collar | Depth |
| Cement Left in Csg. | | Shoe Joint |
| Press Max. | 1000* | Minimum |
| Meas Line | | Displace |
| Perf. | | |

| | |
|---|----------------------------|
| Owner | Same |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed. | |
| Charge To | Rains & Williamson Oil Co. |
| Street | 435 Payne Court |
| City | Wichita, State Ks. 67202 |
| The above was done to satisfaction and supervision of owner agent or contractor. | |
| Purchase Order No. | |
| X | Jack P. Davis |
| CEMENT | |

EQUIPMENT

| | | | |
|---------|-----|----------|-----------------|
| Pumptrk | No. | Cementer | Gary H. Dave P. |
| | 191 | Helper | |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| Bulktrk | #60 | Driver | Tom S. |
| Bulktrk | #68 | Driver | Jim D. |

| | |
|----------------|-----------------------------|
| Amount Ordered | 380 sks 50/50 002 6 1/2 gal |
| Consisting of | 2 sks sand. |
| Common | 190 sks @ 5.00/sk. 950.00 |
| Poz. Mix | 190 sks @ 2.10/sk. 399.00 |
| Gel. | 23 sks @ 7.25/sk. 166.75 |
| Chloride | |
| Quickset | |
| Sand | 2 sks @ 4.75/sk. 9.50 |
| Sales Tax | |

| | |
|--------------|-----------------------------------|
| DEPTH of Job | |
| Reference: | #5 Pumptruck - port collar 450.00 |
| | #14 mileage @ 1.00/mi. 63.00 |
| | Sub Total 513.00 |
| | Tax |
| | Total |

| | |
|--------------------|-----------------------------|
| Handling | @ 90¢/sk. (405 sks) 364.50 |
| Mileage | @ 66¢/hr mi. (63 mi.) 41.58 |
| Sub Total | 2609.23 |
| Total | |
| Floating Equipment | Thanks |

Remarks: set bridge plug & tested tools @ 1000*. Spotted sand on plug. Opened port collar & took injection rate of 4 bbls./min @ 2000. Mixed cement, displaced, closed port collar & tested at 1000*. Washed sand off plug. Cement circulated.

LARSON ENGINEERING, INC.
CONSULTING PETROLEUM ENGINEERS
562 WEST HIGHWAY 4
OLMITZ, KS 67564-8561

(316) 653-7368
(316) 653-7635 FAX

January 19, 2001

Mr. Jerry Knobel
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: UIC Application
Denis Roberts Ziegler #5
Sheridan Co., Kansas
API 15-179-20830-00-01

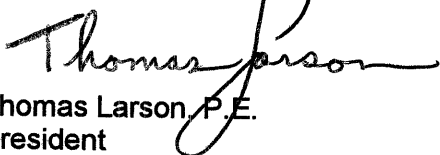
Dear Mr. Knobel:

Enclosed are the only cement tickets available for the subject well. There are no cement tickets available for surface pipe.

Please contact me if you have additional questions.

Very truly yours,

LARSON ENGINEERING, INC.



Thomas Larson, P.E.
President

TL/

enclosures
cc: Denis Roberts

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2001

CONSERVATION DIVISION

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

APR 15-178-20830-00-06

TO: Rains & Williamson Oil Co., Inc.
435 Page Court
Wichita, Kansas 67202

INVOICE NO. 43345

PURCHASE ORDER NO. _____

LEASE NAME Ziegler #5

DATE July 9, 1985

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|----------------------------------|--------------|--------------------|
| Common 90 sks @\$5.00 | \$ 450.00 | |
| Pozmix 60 sks @\$2.10 | 126.00 | |
| Gel 3 sks, @\$7.25 | 21.75 | |
| Flo seal 500gal. @\$0.75 | 375.00 | |
| Gilsonite 750#@\$.29 | 217.50 | |
| Salt 15 sks @\$4.75 | <u>71.25</u> | \$ 1,261.50 |
| Handling 168 sks @\$0.90 | 151.20 | |
| Mileage @\$0.66 per ton mi. (66) | 298.32 | |
| Production string | 838.00 | |
| Mi. @\$1.00 pmp, trk. | 66.00 | |
| 1 plug | <u>31.00</u> | 1,384.52 |
| 1 5½" rotating head | | <u>60.00</u> |
| | Total | \$ 2,706.02 |
| Float held | | |

All Prices Are Net, Payable 20th of Month Following Date of Invoice. $\frac{1}{4}$ of 1% Charged Thereafter

THANK YOU

SALES TAX 1

2627, Russell, Kansas
 793-5861, Great Bend, Kansas

APR 15 1979 - 20830 00-01
 Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC.

N^o 823

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|---------------------|-----------------------|------------|--------------------------------------|---|---------------------|-------------------|----------------|
| 7/2/85 | Sec. 3 | Twp. 10 | Range 26 | Called Out 11:30 | On Location 4:00 pm | Job Start 8:15 pm | Finish 9:15 pm |
| Ziegler | Well No. #5 | | Location Quinter # T 70 8 N 2 E 26 N | | County Sherman | State Ks | |
| Owner | Rains & Williamson #5 | | | Owner same | | | |
| Job | Production String | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Size | 7 7/8 | T.D. | 4080 | | | | |
| Size | 5 1/2 | Depth | 4104 | | | | |
| Size | | Depth | | | | | |
| Size | | Depth | | | | | |
| Size | | Depth | | | | | |
| Weight Left in Cag. | 1381 | Shoe Joint | 13.81 | | | | |
| Max. | 1000 lbs | Minimum | | | | | |
| Line | | Displace | 99.80 lbs | | | | |

EQUIPMENT

| | | | |
|-----|-----|----------|----------|
| Trk | No | Cementor | |
| | 158 | Helper | Jay |
| | | | Mike M |
| Trk | No | Cementor | |
| | | Helper | |
| Trk | | Driver | Lawrence |
| Trk | 160 | | |
| Trk | | Driver | |

| | | |
|-----------|------------|----------|
| TH of Job | | |
| Vehicle: | Pump truck | 838.00 |
| | Aug | 31.00 |
| | 66 Mileage | 66.00 |
| | Sub Total | |
| | Tax | |
| | Total | \$935.00 |

| | | |
|----------------|---------------|---------------------|
| Amount Ordered | 150 | 60/40 2% gel 5% oil |
| Consisting of | 10% salt | 500 gal 70 Check |
| Common | 90 | 5.00 450.00 |
| Poz. Mix | 60 | 2.10 126.00 |
| Gel. | 3 | 7.25 21.75 |
| Chloride | 500 gal | 1.75 375.00 |
| Quickset | Gilsonite 750 | .29 217.50 |
| Salt | 15 | 4.75 71.25 |

| | | |
|----------|-----------|------------|
| Handling | 168 | 90¢ 151.20 |
| Mileage | 66 | 66¢ 298.32 |
| | Sub Total | |
| | Total | 1711.02 |

Floating Equipment

Rotating Head 5 1/2 - 60.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 Thank you,
 JAN 23 2001
 CONSERVATION DIVISION

Notes: Flat Held!