

MAR 29 2004

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31251  
Name: WABASH ENERGY CORPORATION  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser:  
Operator Contact Person: E.L. Whitmer, Jr.  
Phone: (.618.) 945-3365  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

API No. 15 - 193-20,692-00-00  
County: Thomas  
10' E. of NE-NW-SE Sec. 35 Twp. 10 S. R. 34W East West  
2310 feet from (S) (circle one) Line of Section  
1640 feet from (E) (circle one) Line of Section

Wellsite Geologist: Frank Mize  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Seele Acct. II Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3216 Kelly Bushing: 3224  
Total Depth: 4750 Plug Back Total Depth:

If Workover/Re-entry: Old Well Info. as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Plug Back  Commingled  Dual Completion  Other (SWD or Enhr.?)  
Spud Date or Recompletion Date: 2/27/04  
Date Reached TD: 3/5/04  
Completion Date or Recompletion Date: 3/6/04

Amount of Surface Pipe Set and Cemented at 230.02 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ sx cm.

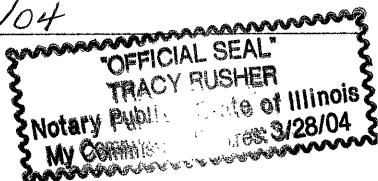
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 3/23/04  
Subscribed and sworn to before me this 23rd day of March, 2004.  
Notary Public: Tracy Rusher  
Date Commission Expires: 3/28/04

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: WABASH ENERGY CORPROATION Lease Name: Seele Acct. II Well #: 1

Sec. 35 Twp. 10 S. R. 14W  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron  
Dual Induction

Log Formation (Top); Depth and Datum  Sample

Base Anhydrite	2728	496
Topeka	3860	-636
Oread	4016	-792
Heebner	4093	-869
Lansing	4136	-912
Base Kansas	4422	-1198
Marmaton	4455	-1231
Pawnee	4553	-1329
Cherokee	4636	-1412
Johnson	4682	-1458

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	20	230.02	Common	180	2%Gel&3%CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth.
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

~~CONFIDENTIAL~~

CUSTOMER WABASH ENERGY	WELL NO. #1	LEASE SEELE ACCT. II	JOB TYPE 8 5/8" SURFACE	TICKET NO. 4122
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							ON LOCATION KCC MAR 23 2004 CONFIDENTIAL
								RELEASE MAY 30 2005 FROM CONFIDENTIAL
	1500							20' - 231' 17' - 230' 8 5/8" - 20" / FT 20' CMT LIFT IN PIPE CIRCULATE WELL
	1530	6	44		✓			MIX 180 SLS CEMENT - 14.7 PPG
	1542	6	0		✓			DISPLACE CEMENT
	1545		13 3/4		✓			CEMENT DISPLACED - SHUT IN CIRCULATE 20 SLS CEMENT TO SET WASH UP
	1630							JOB COMPLETE  THANK YOU WABASH ENERGY

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 29 2004

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. ORIGINAL

**CONFIDENTIAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKVILLE, KS

KCC  
MAR 23 2004

**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 29 2004

CONSERVATION DIVISION  
WICHITA, KS

RELEASED

MAY 30 2006

FROM CONFIDENTIAL

DATE <u>3-6-04</u>	SEC. <u>35</u>	TWP. <u>12S</u>	RANGE <u>34W</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>7:15am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>Scale Mt.</u>		WELL# <u>II</u>		LOCATION <u>M. near to 7w-2w-1"2</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				W. N. G. S.			

CONTRACTOR <u>Dickinson, Dallas</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4750</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Tuffy</u>
# <u>273</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Tuffy</u>
BULK TRUCK	
#	DRIVER

<b>CEMENT</b>		
AMOUNT ORDERED	<u>200</u>	<u>60/40 lbs</u>
COMMON	<u>120</u>	@ <u>8.25</u> <u>1002.00</u>
POZMIX	<u>80</u>	@ <u>3.90</u> <u>304.20</u>
GEL	<u>10</u>	@ <u>10.00</u> <u>100.00</u>
CHLORIDE		@
	<u>Flow-sol 50#</u>	@ <u>1.40</u> <u>70.00</u>
		@
		@
		@
		@
		@
HANDLING	<u>212.00</u>	@ <u>1.15</u> <u>243.80</u>
MILEAGE	<u>17 x 212 x .05</u>	<u>177.20</u>
		<b>TOTAL</b> <u>1847.00</u>

**REMARKS:**

Mix pump 200-60 60/40 63,000 lbs cement  
 25 sks @ 12725'  
 100 sks @ 1735'  
 40 sks @ 230'  
 10 sks @ 40'  
 10 sks in M.H.  
 15 sks in R.H.  
 Job complete @ 9:45 am

**SERVICE**

DEPTH OF JOB	<u>2725</u>
PUMP TRUCK CHARGE	<u>1030.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>17</u> @ <u>3.50</u> <u>59.50</u>
PLUG	@ <u>23.00</u> <u>23.00</u>
	@
	@
<b>TOTAL</b> <u>1120.50</u>	

CHARGE TO: Wichita County Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT 2967.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 2670.00  
 DISCOUNT 796.25 IF PAID IN 30 DAYS

SIGNATURE Thomas Al

Thomas Al  
 PRINTED NAME