

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
1-3-03

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

COPY

Operator: License # 33116
Name: Berry Petroleum Company
Address: c/o Western Land Services 1100 Conrad Dr
City/State/Zip: Ludington, MI 49431-2679
Purchaser: None
Operator Contact Person: Steven Tedesco
Phone: (720) 889-0510
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Chris Ryan

API No. 15 - 197-20259-0000
County: Wabaunsee
Dr. NW SE SE NE Sec. 23 Twp. 12 S. R. 12 East West
3200 feet from S / XX (circle one) Line of Section
356 feet from E / XX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SS Farms Well #: 8-23WD

Field Name: Unnamed
Disposal Arbuckle
Producing Formation: Arbuckle

Elevation: Ground: 1197 Kelly Bushing: 1205
Total Depth: 3423 Plug Back Total Depth: 3238

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set port collar at 1462 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cased, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: DEC 13 2002

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Copy to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-19-02 11-27-02 11-28-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

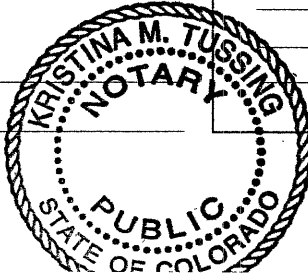
Signature: [Signature]

Title: Consultant Date: Dec 12, 2002

Subscribed and sworn to before me this 12th day of December,

49 2002
Notary Public: [Signature]

Date Commission Expires: 5-22-04



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Berry Petroleum Company Lease Name: SS Farms Well #: 8-23WD
 Sec. 23 Twp. 12 S. R. 12 East XXXX West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	No <input checked="" type="checkbox"/> X	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No <input checked="" type="checkbox"/> X	BKC	1578	Arbuckle 3229
Electric Log Run (Submit Copy)	Yes	No	Pleasanton	1578	Precambrian 3411
List All E. Logs Run: Microresisitvity Log Sonic Log Dual Induction Log Dual Compensated Porosity Log			Cherokee	1812	
			Mississippian	2321	
			Kinderhook	2616	
			Hunton	2809	
			Maqouketa	2972	
			Viola	3035	
			Simpson	3143	

RECEIVED
JAN 03 2003
KCC WICHITA

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5 1/2	14	3423	50/50 POC	270	5% Salt, 2% Gel, 10# Gil
Production	7.875	5 1/2	14	1462	50/50 POC	270	5% Salt, 2% Gel, 10# Gil
Surface	12 1/4	8 5/8	24	349.97	Potland A	207	2% gel 2%ca

PORT COLLAR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole set packer @ 3208 (bottom)	1000 gallons of acid	3208 to TD

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 13 2002

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	No	X
2 7/8	3204	3204			<input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method	CONSERVATION DIVISION WICHITA, KS			
Dec 23, 2002	On Vacuum	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	4300 est a day	capable of disposing	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____