

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: FRONTIER OIL COMPANY  
Address: 125 N. MARKET SUITE 1720 WICHITA, KS 67202  
Phone: (316) 263-1201 Operator License #: 5140  
Type of Well: OIL Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 11-2-2006 (Date)  
by: Darrel Dipman (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Marmaton Depth to Top: 4405 Bottom: 4412 T.D. 4600  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-109-20,177-00-00  
Lease Name: DIRKS Howard *KCC PKT per CP-1*  
Well Number: 2 *12/18/06*  
Spot Location (QQQQ): \_\_\_\_\_ - C - NW - SE  
1980 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
Sec. 29 Twp. 15 S. R. 35  East  West  
County: Logan  
Date Well Completed: 7-9-1982 *Per RBDMS*  
Plugging Commenced: 12-6-2006 *PKT*  
Plugging Completed: 12-6-2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		o	1555'	8 5/8"	1555'	0
		0	<del>4589'</del> <u>4599'</u>	5 1/2"	<del>4589'</del> <u>4599'</u>	0
				<i>per CP213 PKT</i>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perf casing 2 holes @ 1500'. Ran tubing down to 2500'. Mixed 400 sx cement and 500# hulls and pumped down tubing. Cement circulated to surface. Pulled tubing and mixed 75 sx cement and 100# of hulls and pumped down the backside between 8 5/8 and 5 1/2 @ 300#. Shut in pressure 150#. Mixed 50 sx cement down 5 1/2 and loaded hole. Cement standing at top of 5 1/2. Shut well in. All cement mixed was 60/40 poz with 10% gel. and a total of 525 sx was used.

Name of Plugging Contractor: Express Well Service + Supply Inc License #: 60426 *PKT per CP213*  
Allied Cementing Co. Inc.

Address: Box 31 Russell, KS 67665  
Name of Party Responsible for Plugging Fees: George A. Angle dba Frontier Oil Company  
State of Kansas County, Sedgwich, ss.

RICHARD D. PARKER (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Richard D. Parker  
(Address) 1432 N. Franklin Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 8<sup>th</sup> day of December, 2006

NOTARY PUBLIC  
SYLVIA NEWTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 3-23-08

Sylvia Newton Notary Public  
My Commission Expires: 3-23-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 11 2006  
KCC WICHITA