

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline

Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304

Phone: (270) 852-4490 Operator License #: 33097

Type of Well: Gas Storage GWI *per 180 days* Pkt Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*

The plugging proposal was approved on: 10/25/2006 (Date)

by: Clayton Titel (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 892' Bottom: 900' T.D. 900'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 001-01892-00-01

Lease Name: Piqua Storage Field

Well Number: 6

Spot Location (QQQQ): NE - NW - NW

5134 Feet from North / South Section Line

4271' Feet from East / West Section Line

Sec. 2 Twp. 25 S. R. 17 East West

County: Allen *original date*

Date Well Completed: 10/10/1955

Plugging Commenced: 11/22/2006

Plugging Completed: 11/22/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas observation	0	8'	8.25"	NA	
		0	864'	5.5"	154 sks.	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2 3/8" tubing to 865'. Broke circulation with water and pumped cement to surface. Pulled tubing and fill casing.

Install swedge and valve and on casing and pressured to 600#. S.I. 500#.

Total cement 105 sks. with 2% gel.

Casing cut 4' below surfaced and capped.

32006 per CPZ/3 Pkt
RECEIVED

License #: 30776

Address: P.O. Box 78228 Wichita, Kansas 67278-2228

DEC 11 2006

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

KCC WICHITA

State of Kentucky County, Daviess, ss.

D. Mark Rouse (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 6th day of December, 2006

Stalley M. Rouse My Commission Expires: 10-30-2009

Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per