

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: Tuesday 12 Dec. 2006 (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippian <sup>K.B.</sup> Depth to Top: 2184' Bottom: 2211' T.D. 2260'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 111,20,346 -00-00  
Lease Name: Pixlee "C"  
Well Number: 31 (Thirty-One)  
Spot Location (QQQQ): SE - NW - SW -  
1,665 Feet from  North /  South Section Line  
4,494 Feet from  East /  West Section Line  
Sec. 34 Twp. 21 S. R. 10E  East  West  
County: Lyon  
Date Well Completed: 22 July 1985  
Plugging Commenced: 12 December 2006  
Plugging Completed: 13 December 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	124 ft.	none (cemented in)
production	casing			4-1/2"	2,226 ft.	841 ft.
** See attached	Consolidated	Ticket Number 16608 for further information on top plugs.				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \*\*  
Built rock bridge inside 4 1/2" casing at 2130' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2130-2076' SLM. George Sage shot 4 1/2" in two at 841'. Consolidated spotted 35 sacks cement down 4 1/2", for cement plug inside 7-7/8" rotary hole from 841' to est. 740'. Pulled 4 1/2" to 250'. Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled rest of 4 1/2"; Consolidated topped out 8-5/8" surface casing to G.L., for continuous cement plug from 250' to G.L. \*\*

Name of Plugging Contractor: Sage Oil Company License #: 5684  
Address: P.O. Box 12 Virgil, KS 66870-0012  
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.  
Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747  
SUBSCRIBED and SWORN TO before me this 14th day of December, 2006  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 15 2006  
KCC WICHITA

PKT

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16608  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	4006	Pixlee C # 31	34	215	10E	LYON
CUSTOMER			TRUCK #			
JACKSON BROTHERS, LLC			463	Kyle		
MAILING ADDRESS			479	Calin		
116 East Third			434	J.P.		
CITY		STATE	ZIP CODE			
Eureka		KS	67645			

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 841' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with fresh water. Mix 200# Gel. Spot 35sk play AT 841'. Rig up to 4 1/2 casing. Break circulation. Mix 75sk 60/40 Poz-mix 4% gel 250' to surface. Pull out rest of 4 1/2 casing. Top off hole. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	525.00	525.00
5406	25	MILEAGE	3.15	78.75
1131	110 sks	60/40 Poz mix cement	9.35	1028.50
1118A	600#	400# Gel 4% incement 200# Gel spacer	.14	84.00
5407		Ten Mileage bulk truck	M/C	275.00
5502C	5 hrs	80 bbl Vacuum Truck	90.00	450.00
1123	3000 gallons	CITY WATER	12.80 <sup>per 1000</sup>	38.40
			RECEIVED	
			DEC 15 2006	
			KGC WICHITA	
			SubTotal	2479.65
			SALES TAX 6.3%	78.51
			ESTIMATED TOTAL	2552.16

AUTHORIZATION Roscoe J Jackson II TITLE CO-MANAGER DATE 14 DEC, 2006