

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Jason Oil Company
Address: PO Box 701, Russell, KS 67665
Phone: (785) 483-8027 Operator License #: 33813
Type of Well: Oil D & A Docket #:
The plugging proposal was approved on: 12-06-06
by: Jim Holland (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API Number: 15 - 185-23412-00-00 KCC PKT 12/20/06
Lease Name: Diamond Diamond PERCP-13
Well Number: 1
Spot Location (QQQQ): 110'E - 290'S - NW - SW
1690 Feet from [] North / [X] South Section Line
770 Feet from [] East / [X] West Section Line
Sec. 8 Twp. 21 S. R. 13 [] East [X] West
County: Stafford
Date Well Completed: D & A
Plugging Commenced: 12-08-06
Plugging Completed: 12-08-06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 264', 8 5/8" new 23#, 253.96', 0'.

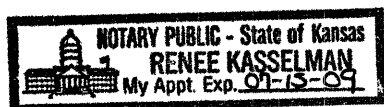
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 195 sacks of 60/40 Poz, 6% gel.
1st plug @ 3646' with 50 sacks. 2nd plug @ 825' with 50 sacks. 3rd plug @ 275' with 50 sacks.
4th plug @ 60' with 20 sacks to surface. Plug rathole with 15 sacks. Plug mouse hole with 10 sacks.
Job complete @ 9:45 p.m. on 12-08-06 by Quality Cement (tk #1302)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Jason Oil Company
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 14 day of December, 20 06
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Dimond #1

Location: 1690' FSL & 770' FWL
API#: 15-185-23412-00-00

Section 8-21S-13W
Stafford County, Kansas

OWNER: _____ : Jason Oil Company
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 12-01-06
COMPLETED: 12-08-06

TOTAL DEPTH: Driller: 3661'
Logger: None

Ground Elevation: 1913'
KB Elevation: 1922'

LOG:

0'	-	188'	Sand/Redbed
188'	-	265'	Redbed
265'	-	1810'	Shale
1810'	-	3661'	Shale/Lime
		3661'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 253.96'. Set @ 264'. Cement with 275 sacks of common, 2% gel, 3% calcium, chloride. Cement did circulate. Plug down @ 9:45 am on 12-02-06 by Quality (ticket # 1281).

Production casing – 5 1/2"

None- plugged the well

DEVIATION SURVEYS

2 degree (s)	@	265'
1 degree (s)	@	2785'
3/4 degree (s)	@	3550'

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: DIAMOND #1-8 (JASON OIL Co)

Plugging received from KCC representative:

Name: JIM HOLLAND Date 12-6-06 Time 1:45 P.M.

1st plug @ 3646 ft. 50 sx. Stands: 58 1/2

2nd plug @ 825 ft. 50 sx. Stands: 13

3rd plug @ 275 ft. 50 sx. Stands: 4

4th plug @ 60 ft. 20 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 195 sx.

Type of cement 60/40 Poz, 6% GEL

Plug down @ 9:45 P.M 12-8-06 By QUALITY TIC #1302

Call KCC When Completed:

Name: Steve Pfeifer Date 12-11-06 Time 8:00am

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1302

Date	12-8-06	Sec.		Twp.		Range		Called Out	6:15 PM	On Location	6:30 PM	Job Start	9:45 PM	Finish
Lease	Diamond	Well No.	1-8	Location			Crown Bend 3 to CL			5th St	County	KS	State	

Contractor	Southern J Doby Rig Co			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	plug						

Hole Size	7 7/8	T.D.	3661	Charge To	Jason Oil		
Csg.		Depth		Street			
Tbg. Size		Depth		City	State		
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner-agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					

CEMENT

Perf.		Amount Ordered	195 ^{69%} @ 6 ^{1/2} gal
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EQUIPMENT			Consisting of
Pumptrk	1 No.	Cementer Helper	Dave
Bulktrk	4 No.	Driver	Dan
Bulktrk	pu No.	Driver	Darin

JOB SERVICES & REMARKS

Pumptrk Charge	3646 plug	
Mileage	2	
Footage		
Total		

Remarks:		Sales Tax
50 sl @ 3646	Handling	
50 sl @ 225	Mileage	
50 sl @ 275		Sub Total
20 sl @ 60		Total
10 sl @ mouse hole	Floating Equipment & Plugs	
15 sl @ Rat hole	Squeeze Manifold	
	Rotating Head	

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Tax Discount	
X Signature	Total Charge

MORNING DRILLING REPORT				Email to : Randy Killian @ rkgeo53@hotmail.com			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061		WELL NAME		Dimond #1	
				LOCATION		1690' FSL & 770' FWL Sec. 8-21S-13W Stafford County, KS	
Rig #2 Phone Numbers				Jason Oil Company PO Box 701 Russell, KS 67665 Jim Schoenberger mobile: 785-483-8027			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1913'	K.B. 1922'	API# 15-185-23412-00-00

Driving Directions: From Great Bend: South on Hwy 281 to Barton/Stafford County line: 1 mile South, 2 miles West, ¼ mile South, East into.

Day	1	Date	12-01-06-06	Friday	Survey @ 265' = 2 degree
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Moved Rig #2 on location

Spud @ 7:30 pm

Ran 3.25 hours drilling (.50 drill rat hole, 2.75 drill 12 ¼"). Down 20.75 hours (12.00 move/rig up, 1.00 connection, .75 trip, .25 survey, .25 CTCH, 1.00 rig repair, 5.50 run casing)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000 120 RPM, 500# pump pressure

12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'

12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'

1" fuel = 34.50 gals.

Fuel usage: 207.00 gals (22" used 6") Start @ 28"

Day	2	Date	12-02-06	Saturday
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7:00 am – Trying to run surface casing @ 265'

Ran 9.00 hours drilling. Down 15.00 hours (2.75 run casing/cement, 8.00 wait on cement, .25 drilling plug, 1.25 connection, 2.25 rig repair, .25 rig check, .25 jet)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000 80 RPM, 725# pump pressure

12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'

12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'

7 7/8" bit # 1 (in @ 295') = 9.00 hrs. - 825'

Fuel usage: 414.00 gals (76" used 12") 22" + 66" delivered = 88"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 253.96'. Set @ 264'. Cement with 275 sacks of common, 2% gel, 3% calcium, chloride. Cement did circulate. Plug down @ 9:45 am on 12-02-06 by Quality (ticket # 1281).

Day	3	Date	12-03-06	Sunday
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7:00 am – Drilling @ 1120'

Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, 1.50 connection, 1.00 jet, .25 rig repair)

Mud properties: wt. 9.6, vis. 27

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000 80 RPM, 900# pump pressure

12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'

12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'

7 7/8" bit # 1 (in @ 295') = 29.50 hrs. - 1755'

Fuel usage: 379.50 gals (65" used 11")

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MORNING DRILLING REPORT				Email to : Randy Killian @ rkgeo53@hotmail.com				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061		WELL NAME Dimond #1		LOCATION 1690' FSL & 770' FWL Sec. 8-21S-13W Stafford County, KS	
Rig #2 Phone Numbers				Jason Oil Company PO Box 701 Russell, KS 67665 Jim Schoenberger mobile: 785-483-8027				
620-617-5921	Rig Cellular (Dog house)	Yes						
620-617-5920	Geologist Trailer Cellular	No						
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1913'	K.B. 1922'	API# 15-185-23412-00-00	

Driving Directions: From Great Bend: South on Hwy 281 to Barton/Stafford County line: 1 mile South, 2 miles West, ¼ mile South, East into.

Day 4 Date 12-04-06 Monday

7:00 am – Drilling @ 2050'
 Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, 1.25 connection, .75 jet, .50 rig repair)
 Mud properties: wt. 9.5, vis. 28
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 30,000 80 RPM, 900# pump pressure
 12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'
 12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'
 7 7/8" bit # 1 (in @ 295') = 50.25 hrs. - 2375'
 Fuel usage: 414.00 gals (53" used 12")

Day 5 Date 12-05-06 Tuesday Survey @ 2785' = 1 degree
Pipe strap = 2.01 long to the board

7:00 am – Drilling @ 2670'
 Ran 19.25 hours drilling. Down 4.75 hours (.75 rig check, .75 connection, .25 survey, 2.50 rig repair/bit trip, .50 displace @ 2816')
 Mud properties: wt. 9.6, vis. 54, water loss 8.0
 Daily Mud Cost = \$6,293.90. Mud Cost to Date = \$6,293.90
 Wt. on bit: 30,000 80 RPM, 800# pump pressure
 12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'
 12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'
 7 7/8" bit # 1 (in @ 295' out @ 2785') = 53.75 hrs. - 2580'
 7 7/8" bit #2 (in @ 2785') = 15.75 hrs. - 355'
 Fuel usage: 345.00 gals (43" used 10")

Day 6 Date 12-06-06 Wednesday

7:00 am – Drilling @ 3140'
 Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, .75 connection, .75 jet, 1.00 CFS @ 3550')
 Mud properties: wt. 8.9, vis. 53, water loss 9.2
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,293.90
 Wt. on bit: 30,000 80 RPM, 900# pump pressure
 12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'
 12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'
 7 7/8" bit # 1 (in @ 295' out @ 2785') = 53.75 hrs. - 2580'
 7 7/8" bit #2 (in @ 2785') = 36.50 hrs. - 765'
 Fuel usage: 414.00 gals (31" used 12")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061	WELL NAME		Diamond #1	
				LOCATION		1690' FSL & 770' FWL Sec. 8-21S-13W Stafford County, KS	
Rig #2 Phone Numbers				Jason Oil Company PO Box 701 Russell, KS 67665 Jim Schoenberger mobile: 785-483-8027			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	No		G.L. 1913'	K.B. 1922'	API# 15-185-23412-00-00	
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Great Bend: South on Hwy 281 to Barton/Stafford County line: 1 mile South, 2 miles West, ¼ mile South, East into.

Day 7 Date 12-07-06 Thursday Survey @ 3550' = ¾ degree

DST #1 (3457'-3550')
LKC "H" - "K" formation
Recovered 30' mud

7:00 am - CFS @ 3550'

Ran 5.00 hours drilling. Down 19.00 hours (1.00 CFS @ 3550', 1.50 CFS @ 3645, 1.50 CFS @ 3655', 1.25 CFS @ 3661', 9.25 trips, 1.00 CTCH, .25 survey, 1.25 wait on tester, 1.50 DST #1, .25 rig repair, .25 jet)

Mud properties: wt. 9.0, vis. 54, water loss 9.6

Daily Mud Cost = \$822.25. Total Mud Cost = \$7,116.15

Wt. on bit: 30,000 80 RPM, 850# pump pressure

12 ¼" bit #A (in @ 0' out @ 129') = 0.75 hrs. - 129'

12 ¼" bit #B (in @ 129' out @ 265') = 2.00 hrs. - 136'

7 7/8" bit # 1 (in @ 295' out @ 2785') = 53.75 hrs. - 2580'

7 7/8" bit #2 (in @ 2785' out @ 3550') = 36.50 hrs. - 765'

7 7/8" bit #2 (in @ 3550') = 5.00 hrs. - 111'

Fuel usage: 310.50 gals (22" used 9")

Day 8 Date 12-08-06 Friday DST #2 (3652' - 3661')

Arbuckle formation
Recovered 360' water

RTD = 3661'

LTD = None

7:00 am - Tripping out with bit for DST #2 @ 3661'

Ran 0.00 hours drilling. Down 16.00 hours (1.50 nipple down, 3.25 trip, 3.25 DST #2, 6.75 lay down pipe & plug well, 1.25 tear down.)

Fuel usage: 138.00 gals (18" used 4")

Plug well with 195 sacks 60/40 Poz, 6% gel. 1st plug @ 3646' with 50 sacks. 2nd plug @ 825' with 50 sacks. 3rd plug @ 275' with 50 sacks. 4th plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job completed @ 9.45 pm on 12-08-06 by Quality Cement (ticket # 1302).

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