

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Palomino Petroleum, Inc.
Address: 4924 SE 84th, Newton, KS 67114
Phone: (316) 799-1000 Operator License #: 30742
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-08-06 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 163-23576-00-00
Lease Name: Benoit
Well Number: 1
Spot Location (QQQQ): 30°N-10°W - N/2 - SW - NE
1620 Feet from North / South Section Line
1990 Feet from East / West Section Line
Sec. 31 Twp. 7 S. R. 20 East West
County: Rooks
Date Well Completed: D & A
Plugging Commenced: 12-10-06
Plugging Completed: 12-10-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	224'	8 5/8" new 20#	253.96'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 200 sacks of 60/40 Poz, 6% gel, 1/4# floesal per sack.
1st plug @ 1590' with 25 sacks. 2nd plug @ 880' with 100 sacks. 3rd plug @ 350' with 40 sacks.
4th plug @ 10 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.
Job complete @ 5:00 pm on 12-10-06 by Allied Cementing (tk #33455)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 14 day of December, 20 06
Renee Kasselmann My Commission Expires: _____
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RECEIVED
DEC 15 2006
KCC WICHITA

SOUTHWIND DRILLING, INC.

RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Benoit #1

Location: 1620' FNL & 1990' FEL
API#: 15-163-23576-00-00

Section 31-7S-20W
Rooks County, Kansas

OWNER: _____: Palomino Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 12-04-06
COMPLETED: 12-10-06

TOTAL DEPTH: Driller: 3550'
Logger: 3549'

Ground Elevation: 1980'
KB Elevation: 1990'

LOG:

0'	-	265'	Sand/Shale
265'	-	1011'	Shale
1011'	-	1576'	Sand/Shale
1576'	-	1609'	Anhydrite
1609'	-	2835'	Shale
2835'	-	3280'	Lime/Shale
3280'	-	3550'	Shale
		3550'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20 # new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:45 pm on 12-04-06 by Allied Cementing (tkt #33397).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

¼ degree (s)	@	227'
¾ degree (s)	@	3280'

RECEIVED
DEC 15 2006
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-799-2728			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Benoit #1	
				LOCATION		1620' FNL & 1990' FEL Sec. 31-7S-20W Rooks County, KS	
Rig #1 Phone Numbers				Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2075	Rig Cellular (Dog house)			ELEVATION	G.L. 1980'	K.B. 1990'	API# 15-163-23576-00-00
620-794-2078	Geologist Trailer Cellular						
620-617-7324	Tool Pusher Cellular		Doug Roberts				

Driving Directions: From Rooks/Graham County line on Hwy 24: 1 mile North, 1/2 mile East, South into.

Day 1 Date 12-04-06 Monday Survey @ 227' = 1/4 degree

Moved Rig #1 on location

Spud @ 4:30 pm

Ran 4.50 hours drilling (1.50 drill rat hole, 2.00 drill 12 1/4", 1.00 drill 7 7/8"). Down 19.50 hours (7.50 move/rig up, .50 rig repair, .75 connection, .50 CTCH, .25 survey, .25 trip, .75 run casing, .50 circulate, .25 cement, 8.00 wait on cement, .25 drill plug)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 1.00 hrs. - 38'

1" fuel = 34.50 gals.

Fuel usage: 113.25 gals (79" used 3") Start @ 25" + 57" delivered = 82"

Ran 5 joints of 20 # new 8 5/8" surface casing. Tally @ 212'. Set @ 224'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:45 pm on 12-04-06 by Allied Cementing (tk #33397).

Day 2 Date 12-05-06 Tuesday Anhydrite (1576'-1609')

7:00 am - Drilling @ 265'

Ran 16.50 hours drilling. Down 7.50 hours (1.25 rig check, 1.25 rig repair, 1.00 jet, 4.00 connection)

Mud properties: freshwater

Daily Mud Cost = \$1,020.50. Mud Cost to Date = \$1,020.50

Wt. on bit: 35,000 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 17.50 hrs. - 1733'

Fuel usage: 339.75 gals (70" used 9")

Day 3 Date 12-06-06 Wednesday

7:00 am - Drilling @ 1960'

Ran 19.25 hours drilling. Down 4.75 hours (.75 rig check, .50 rig repair, 1.25 jet, 2.25 connection)

Mud properties: freshwater

Daily Mud Cost = \$915.50. Mud Cost to Date = \$1,936.00

Wt. on bit: 35,000 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 36.75 hrs. - 2608'

Fuel usage: 528.50 gals (56" used 14")

RECEIVED
DEC 15 2006
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-799-2728			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Benoit #1	
Rig #1 Phone Numbers				LOCATION		1620' FNL & 1990' FEL Sec. 31-7S-20W Rooks County, KS	
620-794-2075		Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2078		Geologist Trailer Cellular		ELEVATION			
620-617-7324		Tool Pusher Cellular		G.L. 1980'		K.B. 1990'	API# 15-163-23576-00-00
		Doug Roberts					

Driving Directions: From Rooks/Graham County line on Hwy 24: 1 mile North, ½ mile East, South into.

Day 4 Date 12-07-06 Thursday

7:00 am – Drilling @ 2835'

Ran 15.00 hours drilling. Down 9.00 hours (1.00 rig check, .50 jet, .75 connection, .50 displace, 1.75 CFS @ 3280', 1.50 CTCH, 2.75 trip, .25 rig repair)

Mud properties: wt. 8.9, vis. 60

Daily Mud Cost = \$2,129.64. Mud Cost to Date = \$4,065.64

Wt. on bit: 35,000 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 51.75 hrs. - 3053'

Fuel usage: 415.25 gals (45" used 11")

Day 5 Date 12-08-06 Friday DST #1 (3241'-3280')
LKC formation
Recovered 2' mud

Survey @ 3280' = ¾ degree

7:00 am – Tripping out with bit for DST #1 @ 3280'

Ran 8.75 hours drilling. Down 15.25 hours (.25 rig check, .50 rig repair, .25 jet, .75 connection, 8.25 trip, 1.00 CTCH, 1.00 CFS @ 3325', 1.25 CFS @ 3390', 2.00 DST #1)

Mud properties: wt. 9.0, vis. 50

Daily Mud Cost = \$330.26. Mud Cost to Date = \$4,595.90

Wt. on bit: 35,000 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 60.50 hrs. - 3243'

Fuel usage: 302.00 gals (37" used 8")

Day 6 Date 12-09-06 Saturday

RTD = 3550'

LTD = 3549'

7:00 am – CFS @ 3480'

Ran 2.75 hours drilling. Down 21.25 hours (.25 rig check, 1.25 CFS @ 3480', 1.25 CFS @ 3550', 1.50 CTCH, 3.25 trip, 2.00 log, 4.75 lay down drill pipe, 7.00 wait on cementers)

Mud properties: wt. 9.0, vis. 50

Daily Mud Cost = \$944.19. **Total Mud Cost = \$5,540.09**

Wt. on bit: 35,000 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227' out @ 3549') = 63.25 hrs. - 3322'

Fuel usage: 226.50 gals (31" used 6")

RECEIVED
DEC 15 2006
KCC WICHITA

MORNING DRILLING REPORT				Fax to: 316-799-2728				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)			WELL NAME		Benoit #1
						LOCATION		1620' FNL & 1990' FEL Sec. 31-7S-20W Rooks County, KS
Rig #1 Phone Numbers				Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000				
620-794-2075	Rig Cellular (Dog house)							
620-794-2078	Geologist Trailer Cellular							
620-617-7324	Tool Pusher Cellular		Doug Roberts		ELEVATION	G.L. 1980'	K.B. 1990'	API# 15-163-23576-00-00

Driving Directions: From Rooks/Graham County line on Hwy 24: 1 mile North, ½ mile East, South into.

Day Date 12-10-06 Sunday

7:00 am – Waiting on cementers @ 3549'

Ran 0.00 hours drilling. Down 24.00 hours (7.50 wait on cementers, 2.50 plug, 2.00 tear down, 12.00 dry watch)

Fuel usage: 113.25 gals (28" used 3")

Plug well with 200 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack.

1st plug @ 1590' with 25 sacks. 2nd plug @ 880' with 100 sacks. 3rd plug @ 350' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Job complete @ 5:00 pm on 12-10-06 by Allied Cementing (tk #334551).

RECEIVED
DEC 15 2006
KCC WICHITA

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

PALOMINO PETROLEUM

Lease: Benoit #1

Plugging received from: Herb Deines Date: 12-08-06 Time: 1:30 PM

1st Plug @ 1590 FT. 25 SX Stands: 25 1/2

2nd Plug @ 880 FT. 100 SX Stands: 14

3rd Plug @ 350 FT. 40 SX Stands: 5 1/2

4th Plug @ 40 FT. 10 SX Stands: 1/2
2 wiper plugs

5th Plug @ _____ FT. _____ SX Stands: _____

Mousehole _____ 10 SX

Rathole _____ 15 SX

Total Cement used: _____ 200 SX

Type of cement: 60/40 Poz 690 Grel 1/4" flo seal per SX

Plug down at 5:00 PM 12-10-06 By ALLIED TICKET # 33455

Call State When Completed:

Name Bruce Basye Date: 12-11-06 Time: 9:30 am

HERB DEINES OK'D NO ARBUCKLE PLUG

12-09-06 @ 7:00 A.M.

30' N $\frac{1}{2}$ 10' W of N/2 - SW - NE Sec. 31 Twp. 7s R. 20w

ROOKS COUNTY, KS

API # 15-163-23576

ANHYDRITE = 1576 to 1609 8 5/8 surface set @ 224

RTD = 3550

LTD = 3549 by ELI

FORMATION @ TD = ARBUCKLE

RECEIVED

DEC 15 2006

KCC WICHITA

24
17
9
2

