

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S
License: 33374

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Mark Brecheisen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/13/04</u>	<u>7/14/04</u>	<u>7/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30587-00-00
County: Montgomery
S2 - N2 - NE - SE Sec. 21 Twp. 32 S. R. 17 East West
2130 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fink Trust Well #: 21-1
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 837 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1031.50
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1031.50
feet depth to surface w/ 132 _____ sx cmt.
ALT II W/HM 9-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7/30/2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Fink Trust Well #: 21-1
 Sec. 21 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1031.50	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	987-990	Waiting on pipeline	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Fink Trust #21-1
S21, T32, R17E
Montgomery County
API # 15-125-30587-00-00

0-3 DIRT
3-35' SAND
35-77 SANDY SHALE
77-85 LIME
85-185 SHALE
185-186 COAL LESS THAN 8"
186-189 SHALE
189-199 LIME
199-235 SHALE
235-249 LIME
249-265 SHALE
265-277 LIME
277-281 SHALE
281-297 LIME
297-305 SAND
305-307 SHALE
307-308 COAL LESS THAN 8"
308-313 SAND
313-333 SANDY SHALE
333-415 SHALE
415-438 LIME
438-440 SHALE
440-443 LIME
443-445 BLACK SHALE
445-448 SHALE
448-449 COAL
449-473 SHALE
473-503 SAND
503-533 LIME OSWEGO
533-535 SHALE
535-538 BLACK SHALE
538-539 SHALE
539-561 LIME
561-562 SHALE
562-565 BLACK SHALE
565-566 COAL
566-576 LIME
576-588 SHALE
588-589 COAL LESS THAN 6"
589-612 SHALE
612-620 SANDY LIME
620-629 SHALE
629-631 LIME
631-634 SHALE
634-635 COAL LESS THAN 8"
635-651 SHALE
651-652 COAL

7-13-04 Drilled 11" hole and
Set 21.5' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

7-14-04 Started drilling 6 3/4" hole

7-14-04 Finished drilling to T.D. 1037'

360' 0" SLIGHT BLOW
460' 0" SLIGHT BLOW
546' 8" ON 1/2" ORIFICE
572' 8.5" ON 1/2" ORIFICE
611' 8.5" ON 1/2" ORIFICE
636' 8.5" ON 1/2" ORIFICE
661' 8.5" ON 1/2" ORIFICE
761' 8.5" ON 1/2" ORIFICE
811' 9" ON 1/2" ORIFICE
985' 16.5" ON 1/2" ORIFICE
1012' 24" ON 1/2" ORIFICE
1037' 17" ON 1/2" ORIFICE

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Cherryvale, KS 67335
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DRILLER LOG
QUEST CHEROKEE, LLC

Fink Trust #21-1
S21, T32, R17E
Montgomery County
API # 15-125-30587-00-00

652-691	SHALE
691-692	COAL LESS THAN 6"
692-716	SHALE
716-728	LAMINATED SAND
728-757	SHALE
757-758	COAL
758-801	SHALE
801-802	COAL
802-812	SHALE
812-826	LAMINATED SAND
826-827	COAL LESS THAN 8"
827-972	SHALE
972-981	LAMINATED SAND
981-983	COAL 18+"
983-991	SHALE
991-1037	LIME MISSISSIPPI

T.D. 1037'

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