

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: _____
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/20/04 8/24/04 8.24.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30595-00-00 **RELEASED**
County: Montgomery **FROM**
110° E W/2, SE, NE Sec. 17 Twp. 31 S. R. 15 East West
1980' feet from S / N (circle one) Line of Section
880' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frank Blake Well #: 1
Field Name: Jefferson-Sycamore
Producing Formation: _____
Elevation: Ground: 997 Kelly Bushing: _____
Total Depth: 1431 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21'7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 9/2/04
Subscribed and sworn to before me this 2nd day of September,
2004.
Notary Public: Cindy Jones
Date Commission Expires: May 15, 2007

CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones Gas Corporation Lease Name: Frank Blake Well #: 1
 Sec. 17 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulberry	878	+119
Summit Shale	985	+12
Mulky Shale	1004	-7
Crowburg	1059	-62
Mississippi	1382	-385
RTD	1431	-434

Density-Neutron Porosity; Differential Temperature; Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	21.7	Portland	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACCO-18.) Other (Specify)

Well Refined Drilling Company, Inc.
 4270 Gray Road
 Thayer, KS 66776

Voice: 620-763-2619
 Fax: 620-763-2065

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 SEP 02 2004
 CONFIDENTIAL

Invoice
 Invoice Number:
 082404-R1-130
 Invoice Date:
 Aug 24, 2004

Page:
 1

Sold To:
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Ship to:

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Customer ID		Customer PO		Payment Terms	
JGC		Blake, Frank 1		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 1			8/24/04
Quantity	Item	Description		Unit Price	Extension
1,430.00	DRI-1	API # 15-125-30595-0000			
		S17, T31, R15 of Montgomery County			
		Spud Date: 8/19/04			
4.00	PC	Well Drilling (feet) 6 3/4"		6.50	9,295.00
		Portland Cement		10.00	40.00

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Check/Credit Memo No:

Subtotal	9,335.00
Sales Tax	
Total Invoice Amount	9,335.00
Payment/Credit Applied	
TOTAL	9,335.00

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776
Contractor License # 33072 - FEIN #
620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

HAVE RIG
RIG #1
WILL DIG

Rig #:	1	S 17	T 31	R 15
API #:	15-125-30595-0000	Location W/2, SE, NE		
Operator:	Jones Gas Corporation	County: Montgomery		
Address:	P O Box 970			
	Wichita, KS 67201-0970			
Well #:	1	Lease Name:	Blake, Frank	
Location:	1980 ft. from (N / S) Line	Depth	Oz.	Orifice
	880 ft. from (E / W) Line	904	4"	1/4"
Spud Date:	8/19/2004	954	5"	1/4"
Date Completed:	8/24/2004 TD: 1430	972	2.5"	1/4"
Geologist:		980	3"	1/4"
Casing Record	Surface	1009	4.5"	1/4"
Hole Size	12 1/4"	1055	1.5"	1/4"
Casing Size	8 5/8"	1080	1"	1/4"
Weight		1105	1"	1/4"
Setting Depth	21' 7"	1130	1.5"	1/2"
Cement Type	Portland	1180	1"	1/2"
Sacks	4	1230	1"	1/2"
Feet of Casing	21' 7"	1255	1"	1/2"
		1330	1"	1/2"
		1380	1"	1/2"
Rig Time	Work Performed	1405	1"	1/2"
		1430	1"	1/2"

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overturden	601	692	shale	955	957	black shale
3	45	lime	692	724	lime	957	981	lime
45	47	shale	724	734	shale	981	988	black shale
47	73	lime	734	750	lime	988	989	coal
73	74	shale	750	768	sand	989	1003	lime
74	78	lime	768	788	gray shale	1003	1008	black shale
78	197	shale	788	800	laminated sand	1008	1009	coal
197	210	lime	800	844	sand	1009	1010	gray shale
210	382	shale	844	876	shale	1010	1015	lime
382	399	lime	876	877	Mulberry coal	1015	1026	shale
399	412	shale	877	881	shale	1026	1028	lime
412	484	lime	881	899	Pink lime	1028	1037	shale
484	486	shale	899	903	black shale	1037	1038	Bever coal
486	498	lime	904		stopped for day	1038	1055	shale
498	509	sandy shale	903	903.5	lime	1055	1057	lime
509	510	coal	903.5	904	coal	1057	1058	Croweburg coal
510	577	sandy	904	954	gray shale	1058	1094	sandy shale
577	601	lime	954	955	Oswego lime	1094	1095.5	Flaming coal

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