

RELEASED FROM CONFIDENTIAL CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM AMENDED WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: Victor H. Dyal Phone: (913) 748-3987 Contractor: Name: Well Refined Drilling Company, Inc. License: 33072 Wellsite Geologist: Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No. 8/20/04 8/24/04 4/27/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30595 - 00-00 County: Montgomery 110' W2 SE NE Sec. 17 Twp. 31 S. R. 15 [X] East [ ] West 1980 feet from S / (N) (circle one) Line of Section 880 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Blake Well #: 1 Field Name: Jefferson-Sycamore Producing Formation: Cherokee Coals Elevation: Ground: 997 Kelly Bushing: Total Depth: 1431 Plug Back Total Depth: 1067 Amount of Surface Pipe Set and Cemented at 21'7" Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to Surface w/ ALY II WHM 8-29-06

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2005 Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. CONSERVATION DIVISION WICHITA, KS County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 8/22/2005 Subscribed and sworn to before me this 22nd day of August 2005. Notary Public: [Signature] Date Commission Expires: 10/14/2008

KCC Office Use ONLY YES Letter of Confidentiality Attached If Denied, Yes [ ] Date: Wireline Log Received Geologist Report Received UIC Distribution

MARGARET ALLEN Notary Public - State of Kansas My Appt. Expires 10/14/2008

CONFIDENTIAL

Side Two

RELEASED FROM CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC.

Lease Name: Blake

Well #:

Sec. 17 Twp. 31 S. R. 15 [x] East [ ] West

County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Dual Induction

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Mulberry, Summit Shale, Mulky Shale, Crowburg, and Mississippian.

CASING RECORD [x] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2005 CONSERVATION DIVISION WICHITA, KS

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [x] Commingled [ ] Other (Specify)