

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/26/04 9/27/04 10/07/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30651-00-00
County: Montgomery
NW NE ne nw Sec. 34 Twp. 34 S. R. 17 East West
400 150 feet from S (N) (circle one) Line of Section
2275 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Young, Grady Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Not yet completed
Elevation: Ground: 722 Kelly Bushing: n/a
Total Depth: 922 Plug Back Total Depth: 911
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 911
feet depth to Surface w/ 110 _____ sx cmt.
ACT II WITHIN 9-15-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Young, Grady Well #: 34-1
 Sec. 34 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	911'	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Quest

Oil Well Services, Inc.

11 W. 14th Street, Chanute, KS 66720

20-431-9210 OR 800-467-8676

Ticket Number

Location Chanute

Foreman Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-04	—	Young, Grady #34-1	34	34S	17E	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest Cherokee LLC			255	John		
MAILING ADDRESS			230	Wes		
P.O. Box 100			140	Tim		
CITY	STATE	ZIP CODE				
Benedict	Kansas	66714				

JOB TYPE <u>Long-string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>922'</u>	CASING SIZE & WEIGHT <u>4 1/2-10.5</u>
CASING DEPTH <u>911'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.7</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Circulate w/ fresh H₂O; [redacted]; run 10 bbl of dye [redacted];
[redacted]; Cement until dye return; flush pump; pump plug w/ KCL
water; Set float shoe.

Wash down 0 ft. of casing; Yes / (No) - Circulate gel to surface
w/H₂O before cementing
(owc; 5 # gilsonite; 1/4 # flo-seal) Time on location - from 10:20 to 12:20

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	50 mi	MILEAGE Cement Delivery		112.50
	11 SK	gilsonite		76.45
	1 SK	flo-seal		10.61
	0 [redacted]	[redacted]		
	1 gal	KCL		9.90
	5000 gal	city water (120 bbl)		28.75
	3 hr	Transport		126.00
	105 SK	owc cement (110 SK total)		651.20

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SALES TAX
 ESTIMATED TOTAL 1370.41

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Grady Young #34-1
S34, T34, R17E
Montgomery County
API # 15-125-30651-00-00

0-4 DIRT
4-14' SAND
14-35 SHALE
35-47 LIME
47-50 SHALE
50-62 LIME
62-93 SHALE
93-110 SAND
110-152 SANDY SHALE
152-202 SHALE
202-205 LIME
205-209 SHALE
209-232 LIME
232-234 BLACK SHALE
234-246 SHALE
246-260 SAND/OIL
260-296 SAND
296-326 SHALE
326-358 LIME OSWEGO
358-360 SHALE
360-363 BLACK SHALE
363-396 LIME
396-398 SHALE
398-401 BLACK SHALE
401-419 LIME
419-420 COAL LESS THAN 10"
420-439 SHALE
439-440 COAL LESS THAN 6"
440-443 SHALE
443-455 SAND
455-457 LIME
457-460 BLACK SHALE
460-461 COAL LESS THAN 10"
461-463 SHALE
463-473 SAND
473-493 SANDY SHALE
493-494 LIME
494-506 SHALE
506-507 COAL LESS THAN 8"
507-511 SHALE
511-523 SAND
523-530 SANDY SHALE
530-548 SAND
548-565 SHALE
565-568 BLACK SHALE
568-598 LESS THAN 4" COAL
SHALE

9-26-04 Drilled 11" hole and
Set 21.6' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

9-27-04 Started drilling 6 3/4" hole

9-27-04 Finished drilling to T.D. 922'

WATER @ 326'

235' SLIGHT BLOW 0"
260' 2" ON 1/2" ORIFICE
335' 2" ON 1/2" ORIFICE
365' 13" ON 1/2" ORIFICE
402' 12" ON 1/2" ORIFICE
435' 10" ON 1/2" ORIFICE
460' 8" ON 1/2" ORIFICE
12.5 MCF 511' 4" ON 1/2" ORIFICE
113 MCF 611' 19" ON 1" ORIFICE
63 MCF 736' 6" ON 1" ORIFICE
811' 2" ON 1" ORIFICE
861' 2" ON 1" ORIFICE
25.8 MCF 922' 2" ON 1" ORIFICE

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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Grady Young #34-1
S34, T34, R17E
Montgomery County
API # 15-125-30651-00-00

598-606	SAND
606-608	COAL
608-620	SANDY SHALE
620-642	SHALE
642-648	SAND
648-673	SHALE
673-683	LAMINATED SAND
683-694	SANDY SHALE
694-722	SHALE
722-723	COAL LESS THAN 8"
723-795	SHALE
795-796	COAL LESS THAN 8"
796-859	SHALE
859-860	COAL
860-871	SHALE
871-922	LIME MISSISSIPPI FAINT ODOR

T.D. 922'

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