## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

$\cap$	
$UD_{I_{\bullet}}$	Form ACO-1
	September 1999
", G/N/	Form Must Be Typed
_	l /

Operator: License # 33344	API No. 15 - 128-30653-00-00
Operator: License #	County: Montgomery
211 M 14th Street	EZ WZ_NE_NE Sec. 27 Twp. 32 S. R. 17 V East West
Address: Z11 W. 14th Street KANSAS APR 1 9 2006  City/State/Zip: Chanute, KS 66720 APR 1 9 2006	660 feet from S /(N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	000
- ALCERVATION -	leet from E / W (circle one) Line of Section
Operator Contact Person.	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>431-9500</u>	(circle one) NE SE NW SW
Contractor: Name: Well Refined	Lease Name: Fink, Charles J. Well #: 27-1
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: Thomas H. Oast	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 810
New Well Re-Entry Workover	Total Depth: 0195 Piug Back Iotal Depth: 810
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 995
Operator:	
Well Name:	feet depth to surface w/ 114 sx cmt.  ALT IT W HM 9- 19-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
· ·	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/02/04 10/04/04 10/12/04	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
North and complete and contect to the best of the knowledge.	
Signature: / y / wanup	KCC Office Use ONLY
Title: Head of Operations Date: 4/8/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of April	If Denied, YesDate:
	, Wireline Log Received
$\frac{\partial \mathcal{C}}{\partial \mathcal{C}}$ .	Geologist Report Received
Notary Public: Junifer & Guman	UIC Distribution
Date Commission Expires: 7/30/09	
JENN	FERR.AMMANN

My Appt. Expires 7/30/09

Operator Name: Quest Cherokee, LLC				Lease	Lease Name: Fink, Charles J.			Well #: <u>27-1</u>		
Sec. 27 Twp. 3			t 🗌 West		y: Monte			<u> </u>		
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether s	hut-in pre	essure reached	d static level, hyd	rostatic pressure	es, bottom	hole
Drill Stem Tests Take		Y	es ✔ No		<b>√</b> L	og Forma	tion (Top), Depth	and Datum	Sa	ımple
Samples Sent to Ge	ological Survey	□ Y	es <b>√</b> No			Name See attached		Top Datum RECEIVED		
Cores Taken		Y	es 🗸 No				KANSAS CORPORATION COMMISSION			N
Electric Log Run (Submit Copy)		<b>✓</b> Y	es No					APR 1 9 2006		
List All E. Logs Run:							(	ONSERVATION DE WICHITA, KS		
Comp. Density Dual Induction Gamma Ray/N	Log							,		
		Repo	CASING ort all strings set-	RECORD		ew Used	action, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	11"	8-5/8"	i (iii O.D.)	20#	.,,,,	21.5	"A"	6	Ado	intervol
Production	6-3/4"	4-1/2		10.5#		995	"A"	114		
			ADDITIONAL	. CEMENT	ING / SQI	JEEZE RECOF	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Type and	Percent Additives		
Shots Per Foot			RD - Bridge Plug		)	1	racture, Shot, Ceme	•	d	Donth
Specify Footage of Each Interval Perforate  Waiting on pipeline						(,	Amount and Kind of I			Depth
			<del></del>		***************************************					<b>NATIONAL</b>
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	lo		
Date of First, Resumer	rd Production, SWD or I	Enhr.	Producing Met	hod	Flowin	g Pum	ping Gas I	Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETIO	DN		·· · · · · · · · · · · · · · · · · · ·	Production Int	erval			
Vented Sold (If vented, St	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	Per	f. [] [	Dually Comp.	Commingled			

Barton T. Lor	enz #33286	Drillers Log	Fink, Charles 27-1
0-11	DIRT	10-2-04 Drilled 11" hole and	
11-25'	LIME	Set 21.5' of 8 5/8" Surface pipe	
25-133	SHALE	Set with 6 sacks of Portland Cement	
133-137	LIME	Ott man o dance of , ordered outside	
137-197	SHALE	10-4-04 Started drilling 6 3/4" hole	
197-208	SHALE	10 4 04 Garlot dinning 0 0/4 11010	
208-219	LIME	10-4-04 Finished drilling to T.D. 1000'	Size
219-224	SHALE	10 4 04 1 miorioù drinnig to 115. 1000	KANGA - RECEIVED
224-233	LIME	WATER @ 500'	CORPORATION CO.
233-264	SAND	777.121.13	KANSAS CORPORATION COMMISSION
264-310	SANDY SHALE	360' 2" ON 1/2" ORIFICE	APR 1 9 2006
310-359	SHALE	385' 3" ON 1/2" ORIFICE	
359-381	LIME PINK	511' 5" ON 1/2" ORIFICE	
381-383	BLACK SHALE	521' 15" ON 1/2" ORIFICE	CONSERVATION
383-391	SHALE	561' 5" ON 1/2" ORIFICE	CONSERVATION DIVISION WICHITA KS
391-413	SANDY SHALE	586' 8" ON 1/2" ORIFICE	- iointy kë
413-453	SHALE	686' 8" ON 1/2" ORIFICE	
453-487	LIME OSWEGO	761' 8" ON 1/2" ORIFICE	
487-489	SHALE	887' 8" ON 1/2" ORIFICE	
489-491	BLACK SHALE	912' 6" ON 1/2" ORIFICE	
491-493	SHALE 54 MCF	946' 74" ON 1/2" ORIFICE	
493-516	LIME	1000' 2" ON 1" ORIFICE	
516-519	BLACK SHALE	1000 2 ON 1 ONLINE	
519-520	COAL		
520-529	LIME		
529-551	SHALE		
551-552	COAL LESS THAN 10"		
552-566	SHALE		
566-576	SANDY SHALE		
576-579	LIME	The state of the s	
579-580	BLACK SHALE		
580-581	COAL		
581-623	SHALE		
623-666	SAND		
666-674	SHALE		
674-727	SAND		
727-754	SANDY SHALE		
754-755	COAL LESS THAN 6"		
755-769	SHALE		
769-789	SAND	The state of the s	
789-884	SHALE		
884-885	COAL LESS THAN 8"		
885-890	SHALE		
890-891	COAL		
891-939	SHALE		
939-941	COAL		
941-949	SHALE		
949-1000	LIME MISSISSIPPI		
070-1000	LIMIC MIGGIOGIFFI		W-V
	T.D. 1000'	WATER A STATE OF THE STATE OF T	
	1.0. 1000		

Quest OIL WELL SERVICE INC.

11 W. 141H STREET, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

CKET NUMBER
LOCATION Chanute
FOREMAN Todd A. Timble

## TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER  Fink, Charles #27-1			SECTION	TOWNSHIP	RANGE	COUNTY
10-12-04					27	325	176	m6
USTOMER		·				Avenue de la company	a latera provincia. Constanti della citalia il panglio di sigi	A STATE OF THE STA
Quest	Cherokee	LLC		_	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRE	SS			7	255	John		
P.O. BOX	100	·			230	wes		
:i Y		STATE	ZIP CODE		286	Tim		
Benedic	t	Kansas	66714		140	mike R.		
OB TYPE LOP	ng-String	HOLE SIZE	63/4	_ HOLE DEPTH	1000	CASING SIZE & W	EIGHT 41/2	- 10.5
ASING DEPTH_	995	DRILL PIPE		TUBING			OTHER	
LURRY WEIGH	13.9	SLURRY VOL		WATER gal/si	k	CEMENT LEFT in (		
ISPLACEMENT	15.8	DISPLACEMEN	NT PSI 500	MIX PSI		RATE	ASING_P	a refere de la description de la companyation que
EMARKS: C	irculate u			ael ahe	ad run	9 bbl of o	140 1/16	/
Sodium S	silicate:	Cement	until di	ve retur	exi flush	pump; pu	ye with	gac 1
	Set floa	t shoe			, , , , ,	pamp, pu	mp plug	W/ NCC
							***************************************	
Wash	down 35	- Fe al	200100	(Vac )	1/0 - 1:		,	
	30000	76.07	Casing -	(Yes)/	NO - C1	rculate ge	to sur-	face
4.10 / 4	£ :/- ·/	With M			$\omega/E$	120 before	Cement	ing
owe; 5	gilsonite	14 +10-	Seal)	77	me on lo	cation - fr		<i>to</i>
ACCOUNT			<del></del>					

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE CEMENT PUMP		355 00
	38 mi	MILEAGE RECEIVED		11.2.50
	12.5K	allsonite Kansas corporation commission		83.40
	1 SK	Flo-seal SEP 1 2 2006		1061
	1 5K	Premium ael		4.56
	1 gal	KCL CONSERVATION DIVISION WICHITA, KS		900
	15 gal	sodium silicate		61.50
	5460 gal	city water (130 bbl)		9/20
	3°hr	Transport		126,00
	108 SK	owc cement ( 114 SK total	)	1. 2711 C.C.
	21/2 hr	80 Vac	/	9755
				97.50
				THE RESERVE THE PARTY OF THE PARTY NAMED IN COLUMN TWO IS NOT THE PARTY NAMED IN COLU
			****	
			SALES TAX	
THADITTIAN		Titi 5	ESTIMATED TOTAL	1567.24