

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Thomas Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/04/04	10/05/04	10/14/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30654-00-00

County: Montgomery

W2 E2 ne ne Sec. 3 Twp. 33 S. R. 17 East West
660 feet from S N (circle one) Line of Section
530 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Marchant, Joseph Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: _____

Elevation: Ground: 834 Kelly Bushing: n/a

Total Depth: 1005 Plug Back Total Depth: 1002

Amount of Surface Pipe Set and Cemented at 21.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1002

feet depth to Surface w/ 115 sx cmt.

ALT II WITHM 9-19-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/11/06

Subscribed and sworn to before me this 11th day of April, 2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Marchant, Joseph Well #: 3-1
 Sec. 3 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1002'	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST	Well No.	3-1	Lease	MARCHANT	Loc.	1/4	1/4	1/4	Sec.	3	Twp.	33	Rge.	17
		County	MONTGOMERY	State	KS	Type/Well		Depth	1005'	Hours		Date Started	10/04/04	Date Complete	10/05/04
Job No.		Casing Used	21.7' 8 5/8"		Bit Record				Coring Record						
Driller	BILLY	Cement Used			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller		Rig No.	2				6 3/4"								
Driller		Hammer No.													

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	483	485	SHALE (SUMMIT)	732	749	SAND (OIL ODOR)			
2	13	SAND	485	487	BLK SHALE	738		GAS TEST (4.5 # 1/8")			
13	20	LIME	487		GAS TEST (SLIGHT BLOW)	749	751	SHALE			
20	110	SHALE	487	510	LIME	751	792	SAND (OIL ODOR)			
110	115	BLK SHALE	510	515	BLK SHALE (MULKY)	763		GAS TEST (6 # 1/8")			
115	117	LIME	515	516	COAL	792	831	SHALE			
117	144	SHALE	516	517	SHALE	831	833	BLK SHALE			
144	151	LIME	517	526	LIME	833	869	SHALE			
151	153	SHALE	526	535	SHALE	838		WENT TO WATER			
153	155	BLK SHALE	535	536	LIME	869	870	COAL (ROWE)			
155	173	SHALE	536	546	SHALE	870	878	SHALE			
173	174	BLK SHALE	546	547	COAL (BEVIER)	878	879	COAL (NEUTRAL)			
174	176	SHALE	547	554	SHALE	879	920	SHALE			
176	202	LIME	554	555	BLK SHALE	888		GAS TEST (6# 1/8")			
202	206	LIMEY SHALE	555	569	SHALE	920	921	LIME			
206	219	LIME	562		GAS TEST (2 # 1/8")	921	926	SAND			
219	221	BLK SHALE	569	570	LIME	926	940	SHALE			
221	223	SHALE	570	572	BLK SHALE	940	948	BLK SHALE			
223	231	LIME	572	574	SHALE	948	949	COAL (RIVERTON)			
231	250	SHALE	574	575	COAL (CROWBERG)	949	955	SHALE			
250	300	SANDY SHALE	575	597	SHALE	952		GAS TEST (12 # 1/8")			
300	351	SHALE	587		GAS TEST (2# 1/8")	955	973	MISS CHAT LIME			
351	372	LIME (PAWNEE)	597	602	BLK SHALE	973	993	GRAY LIME			
372	376	BLK SHALE	602	678	SHALE	993	1005	GRAY CHERTY LIME			
376	377	COAL (LEXINGTON)	678	683	BLK SHALE	1005		GAS TEST (7 # 1/8")			
377	378	LIME	683	695	SHALE						
378	388	SHALE	695	697	COAL (WEIR)			T.D. 1005'			
387		GAS TEST (NO GAS)	697	701	SHALE						
388	400	SANDY SHALE	701	724	SAND (OIL ODOR)						
400	448	SHALE	713		GAS TEST (3.5 # 1/8")						
448	483	LIME (OSWEGO)	724	732	SHALE						

