

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE #1-10

Comp. Date 9-25-55 Old Total Depth 3078

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3005 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-17-01 -- 5-29-01
Spud Date Date Reached TD Completion Date

API NO. 15- NA SPUD 9-10-55 15-129-10512-00-02

County MORTON

--- --- --- NE Sec. 10 Twp. 34 Rge. 43 X W

1320 Feet from X/N (circle one) Line of Section

1320 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name INTERSTATE Well # 1-10

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3534 KB --

Total Depth 3078 PBDT 3005

Amount of Surface Pipe Set and Cemented at 592 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W M 9-5-06
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P.E.
Title DIVISION PRODUCTION ENGINEER Date 7/25/2001

Subscribed and sworn to before me this _____ day of _____
20 _____.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
_____ KCC	_____ SWD/Rep	_____ NGPA
_____ KGS	_____ Plug	_____ Other
(Specify)		

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-10

Sec. 10 Twp. 34 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG.
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	592	POZMIX	350	
** PRODUCTION	7-7/8"	5-1/2"	15.5	3278	POZMIX	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	CIBP @ 3005		FRAC W/ 14153 GAL 30# LIN GLLD 2% KCl FMD W/ 70q N2 + 12574# 16/30 SMD.	2580-2630

TUBING RECORD	Size 2-1-/16"	Set At 2986	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 5-29-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 129 Mcf	Water 5 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2580-2983 OA

DRILLERS LOG

WELL NAME Interstate #1-10
WELL LOCATION 1320' fr E &
1320' fr N Sec. 10,
34.43.

COUNTY Morton STATE Kansas
72/20 OF AFTER ACID 17.675 MCF
ROCK PRESSURE 418 LBS
SOURCE OF DATA Driller's Report

COMPANY Panhandle Eastern Pipeline Co.
CONTRACTOR Musgrove Petroleum Co.
ELEVATION 3537.04'

DRILLING COMMENCED 9-10-55
DRILLING COMPLETED 9-17-55
WELL COMPLETED 9-25-55
WELL CONNECTED 11-8-55

ROCKY LOG

DESCRIPTION OF FORMATION

	TCP	BOTTOM
Sand and Shale	5 0	290
Shale and Red Bed	290	320
Sand	320	345
Shale and Shells	345	595
Set 592' of 8-5/8" 8RD SS Rge. 2 Youngston Casing with 350 Sacks Pozmix Cement. Cement Circulated.		
Shale and Shells	595	890
Shale, Sand and Shells	890	1537
Shale and Shells	1537	1917
Shale and Lime	1917	3080
Lime	3080	3090
Set 3078' of 5 1/2" 14# Seamless Casing with 100 sacks Pozmix Cement.		

FORMATION TOPS

Wabaunsee 2578
Topeka 2786
Lansing 3035

PERFORATIONS

Perforated: 3038-44, 2978-83, 2950-54, 2936-41,
2923-30, 2912-19, 2905-12, 2871-78, 2850-56,
2833-40, 2818-24.

WELL TREATMENT RECORD

Acidized on 9-22-55 with 1000 gallons of 15% acid.
Acidized on 9-23-55 with 4000 gallons of 15% acid.
Acidized on 9-24-55 with 3000 gallons of 15% acid.

WABAUW COMPANY
AUG 03 2011
CONSERVATION DIVISION