

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344 **RECEIVED**  
Name: Quest Cherokee, LLC **KANSAS CORPORATION COMMISSION**  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720 **APR 18 2006**  
Purchaser: Bluestem Pipeline, LLC **CONSERVATION DIVISION**  
**WICHITA, KS**  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/18/04</u>	<u>8/19/04</u>	<u>8/31/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26125-00-00  
County: Neosho  
N2-S2 - ne - se Sec. 23 Twp. 30 S. R. 18  East  West  
1900 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hughes, Rodney Well #: 23-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 974 Kelly Bushing: n/a  
Total Depth: 1015 Plug Back Total Depth: 1011  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1011  
feet depth to Surface w/ 129 \_\_\_\_\_ sx cmt.  
Alt II 8-24-06 WJH

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/17/06  
Subscribed and sworn to before me this 17th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009



ATED OIL WELL SERVICES, INC.  
 14TH STREET, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER 1597  
 LOCATION Chanute  
 FOREMAN Todd A. Tindle

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-04	6628	Hughes # 23-1	23	30S	18E	No
CUSTOMER <u>Quest Cherokee LLC</u>						
MAILING ADDRESS <u>P.O. Box 100</u>						
CITY <u>Benedict</u>		STATE <u>Kansas</u>	ZIP CODE <u>66714</u>			
JOB TYPE <u>long-string</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1025'</u>	CASING SIZE & WEIGHT <u>4 1/2 - 10.50</u>		
CASING DEPTH <u>1011</u>		DRILL PIPE _____	TUBING _____	OTHER _____		
SLURRY WEIGHT <u>13.8</u>		SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>0</u>		
DISPLACEMENT <u>16.0</u>		DISPLACEMENT PSI <u>6090</u>	MIX PSI <u>400</u>	RATE _____		

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>John</u>		
<u>206</u>	<u>Wes</u>		
<u>140</u>	<u>Tim</u>		

REMARKS: Circulate w/ fresh H<sub>2</sub>O; 2 gel ahead; run 8 bbl dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ Kcl water; Set float shoe; wash 6 joints of casing; Circulate gel to surface

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owc; 5# gilsonite; 1/4# flo-seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710.00
5407	22 mi	MILEAGE minimum		325.00
1110	13 SK	gilsonite		264.55
1107	1 1/2 SK	flo-seal		60.00
1118	2 SK	Premium gel (ahead)		24.80
1215A	1 gal	Kcl		23.10
1118B	15 gal	sodium silicate		157.50
1123	6300 gal	city water (150 gal)		77.45
5501C	4 hr	Transport		336.00
1126	1225K	owc cement (129 SK total)	1445.20	<del>1774.20</del>
5502C	1 1/2 hr	80 Vac		117.00
5406	22 miles	Equipment Mileage		51.70
SALES TAX				127.58
ESTIMATED TOTAL				<del>3615.38</del>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 192396 3615.38

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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Rig #:	3	S 23	T 30	R 18
API #:	15-133-26125-0000	Location NE, SE		
Operator:	Quest Cherokee, LLC	County: Neosho		
Address:	PO Box 100			
	Benedict, KS 66714			

				Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF	
23-1	Hughes	325			No Flow	
Location: 1900 ft. from (N / S) Line		465			No Flow	
660 ft. from (E / W) Line		525	2"	3/4"	20	
Spud Date: 8/18/2004		545	2"	1 1/4"	62	
Date Completed: 8/19/2004 TD: 1015		625	1"	1 1/4"	43.9	
Geologist:		645	Gas Check Same			
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"	865 Gas Check Same			
Casing Size	8 5/8"		905 Gas Check Same			
Weight			925 Gas Check Same			
Setting Depth	21' 6"		965 Gas Check Same			
Cement Type	Portland		985	6"	1 1/4"	107
Sacks	4					
Feet of Casing						
Rig Time	Work Performed					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	221	223	coal	449	451	shale
2	6	clay	223	269	shale	451	454	lime
6	31	lime	269	276	lime	454	455	shale
31	66	sand	276	298	shale	455	457	Lexington black shale
66	73	shale	298	306	lime	457	464	shale
73	74	coal	306	307	shale	464	465	coal
74	77	shale	307	309	black shale	465	498	shale
77	98	sand	309	315	lime	498	516	Oswego lime
98	121	lime	315	330	shale	516	517	shale
121	161	shale	330	335	sandy shale	517	521	black shale
161	186	lime	335	341	laminated sand	521	524	shale
186	199	shale	341	353	shale	524	530	lime
199	202	black shale	353	363	sand	530	534	Mulky black shale
202	204	lime	363	375	sandy shale	534	536	lime
204	207	shale	375	407	shale	536	556	sand
207	214	lime	407	408	laminated sand	556	617	shale
214	216	shale	408	429	shale	617	618	Bevier coal

216	221	black shale	429	449	Pink lime	618	638	shale
Operator: Quest Cherokee, LLC			Lease Name: Hughes			Well # 23-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
638	639	lime						
639	640	shale						
640	642	black shale						
642	643	Croweburg coal						
643	676	shale						
676	677	coal						
677	745	shale						
745	747	black shale						
747	748	Weir coal						
748	778	shale						
778	786	laminated sand						
786	861	shale						
861	862	coal						
862	883	shale						
883	901	laminated sand						
901	902	shale						
902	903	Rowe coal						
903	908	shale						
908	910	Neutral coal						
910	961	shale						
961	963	Riverton coal						
963	969	shale						
969	973	Mississippi chat						
973	1015	Mississippi lime						
1015		Total Depth						

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Notes:

04LH-081904-R3-009 Hughes 23-1- Quest

*Keep Drilling - We're Willing!*