

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T.
 License: 5831
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/08/04</u>	<u>9/09/04</u>	<u>9/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26157-00-00
 County: Neosho
S2 NE NE Sec. 11 Twp. 28 S. R. 19 East West
990 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Daniels, Rickey D. Well #: 11-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground: 952 Kelly Bushing: n/a
 Total Depth: 888 Plug Back Total Depth: 884
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 884
 feet depth to surface w/ 112 sx cmt.
ALT II w/ hr 8.24.06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009



Operator Name: Quest Cherokee, LLC Lease Name: Daniels, Rickey D. Well #: 11-1
 Sec. 11 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 KANSAS CORPORATION COMMISSION
 APR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	884	"A"	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 11-1	Lease RICKY D. DANIELS	Loc. 1/4 1/4 1/4	Sec. 11	Twp. 28	Rge. 19				
County NEOSHO		State KS	Type/Well	Depth 888'	Hours	Date Started 9-8-04	Date Completed				
Job No.	Casing Used 21'7" 8 5/8"	Bit Record			Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"							
Driller	Hammer No.										

RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2008
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	389	397	LIME OSWEGO	628	668	SANDY SHALE			T.D. 888'
2	5	CLAY	397	398	BLACKS HALE	638		GAS TEST 6.5 # 1/8"			
5	8	LIME	398	409	BLK LIME	668	669	COAL			
8	20	SHALE	409	412	SHALE (SUMMIT)	669	678	SHALE			
20	36	LIME	412	416	BLK SHALE & COAL (DAMP)	678	680	BLK SHALE			
36	47	SHALE	416	417	SHALE	680	698	SHALE			
47	75	LIME	417	424	LIME	698	702	BLK SHALE COAL			
75	80	BLACK SHALE	420		GAS TEST 2 # 1/8"	702	723	SANDY SHALE			
80	86	LIMEY SHALE	424	430	BLK SHALE (MULKY)	713		GAS TEST 6.5 # 1/8"			
86	141	LIME	430	431	LIME	713		WENT TO WATER			
141	186	SHALE	431	433	SHALE	723	727	SAND			
186	188	LIME	437		GAS TEST 2 # 1/8"	727	755	SHALE			
188	212	LIMEY SHALE	433	497	SANDY SHALE	755	760	SAND			
212	222	LIME	497	505	BLK SHALE	760	767	BLK SHALE			
222	260	SHALE	505	506	COAL (BEVIER)	767	768	COAL			
260	261	BLACK SHALE	506	527	SHALE	768	774	SHALE			
261	263	LIME	512		GAS TEST 2 # 1/8"	774	775	COAL			
263	297	SHALE	527	528	LIME	775	788	SHALE			
297	301	LIME	528	532	BLK SHALE	788		GAS TEST 2.5 # 1/8"			
301	302	SHALE	532	533	COAL	788	789	COAL			
302	303	COAL	533	562	SHALE	813		GAS TEST 7 # 1/8"			
303	305	SAND	537		GAS TEST 2 # 1/8"	789	812	SHALE			
305	332	LIME DAMP PAWNEE	562	563	COAL (FLEMING)	812	813	COAL			
312		HAND CHECK NO GAS	563	580	SHALE	813	827	SHALE			
332	333	BLACK SHALE	565		GAS TEST 2 # 1/8"	827	828	COAL			
333	341	LIME	580	582	BLK SHALE	828	839	SHALE			
341	344	BLACK SHALE	582	597	SHALE	838		GAS TEST 7.5 # 1/8"			
344	366	SHALE	597	605	SAND (LIGHT OIL ODOR)	839	854	MISS LIMEY CHAT			
362		GAS TEST 2# 1/8"	605	620	SANDY SHALE	863		GAS TEST 7.5 # 1/8"			
366	380	SAND	620	621	COAL	854	875	GRAY LIME			
380	389	SHALE	621	628	SHALE	875	888	CHERTY LIME			

