

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T.  
License: 5831  
Wellsite Geologist: Michael Ebers

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/02/04</u>	<u>10/04/04</u>	<u>10/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26179-00-00  
County: Neosho  
E2 W2 ne ne Sec. 12 Twp. 28 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Zeigenbein, Tim D. Well #: 12-1

Field Name: Cherokee Basin CBM  
Producing Formation: Not yet completed  
Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 913 Plug Back Total Depth: 910  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 910  
feet depth to Surface w/ 108 sx cmt.  
ALT II WITHIN 9-20-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Zeigenbein, Tim D. Well #: 12-1  
 Sec. 12 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	910'	"A"	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST	Well No.	12-1	Lease	ZEIGENBEIN	Loc.	1/4	1/4	1/4	Sec.	12	Twp.	28	Rge.	19
		County	NEOSHO	State	KS	Type/Well		Depth	913	Hours		Date Started	10/02/04	Date Complete	10/04/04
Job No.		Casing Used	21.6' 8 5/8"	Bit Record				Coring Record							
				Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	BILLY	Cement Used				6 3/4"									
Driller		Rig No.	2												
Driller		Hammer No.													

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	337		GAS TEST (NO GAS)	583	597	SHALE	863		WENT TO WATER
2	10	WET CLAY	347	348	SHALE	587		GAS TEST (SAME)	875	887	GREEN LIME
10	45	LIME	348	360	LIME (PAWNEE)	597	602	BLK SHALE	887	903	BROWN LIME
45	52	LIMEY SHALE	360	362	BLK SHALE	602	603	LIME	903	913	CHERTY LIME
52	53	BLK SHALE	362	382	SHALE	603	641	SAND (OIL ODOR)	913		GAS TEST ( 2 # 1/8")
53	58	LIMEY SHALE	362		GAS TEST (LITE FLOW)	612		GAS TEST (SAME)			
58	70	LIME	382	397	SAND (DAMP)	641	642	COAL (TEBO)			T.D. 913'
70	92	SHALE	397	405	SHALE	642	673	SANDY SHALE			
92	120	LIME	405	406	BLK SHALE	663		GAS TEST ( 1# 1/8")			
120	132	LIMEY SHALE	406	407	COAL (LEXINGTON)	673	678	SAND			
132	142	LIME	407	427	LIME (OSWEGO)	678	686	SHALE			
142	146	SHALE	412		GAS TEST LITE FLOW	686	687	BLK SHALE			
146	156	LIME	427	430	SHALE (SUMMIT)	687	699	SHALE			
156	163	SAND	430	435	BLK SHALE	699	700	LIME			
163	170	LIMEY SHALE	435	441	LIME	700	715	SHALE			
170	199	SHALE	437		GAS TEST (VERY LITE FLOW)	715	716	COAL			
199	201	BLK SHALE	441	445	BLK SHALE (MULKY)	716	746	SHALE			
201	225	LIME	445	470	SAND	738		GAS TEST ( 1 # 1/8")			
225	227	SHALE	462		GAS TEST (SAME)	746	752	BLK SHALE			
227	238	LIME	470	517	SANDY SHALE	752	778	SHALE			
238	240	GREEN SAND	517	518	LIME	778	787	SAND			
240	247	LIME	518	525	SHALE	787	788	COAL (ROWE)			
247	252	GREEN SAND	525	526	COAL (BEVIER)	788	792	SHALE			
252	282	SHALE	526	547	SHALE	788		GAS TEST ( 1 # 1/8")			
282	288	SAND	537		GAS TEST (SAME)	792	793	COAL (NEUTRAL)			
288	311	SHALE	547	548	LIME	793	848	SHALE			
311	312	BLK SHALE	548	552	BLK SHALE	813		GAS TEST (SAME)			
312	319	LIME (PAWNEE)	552	553	COAL (CROWBERG)	848	850	COAL (RIVERTON)			
319	320	BLK SHALE	553	582	SHALE	850	860	SHALE			
320	322	SHALE	562		GAS TEST (LITE FLOW)	854		GAS TEST ( 2 # 1/8")			
322	347	LIME	582	583	COAL (FLEMING)	860	875	LIME MISS CHAT			

