

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/03/04</u>	<u>10/04/04</u>	<u>10/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26180-00-00

County: Neosho

N2 S2 ne nw Sec. 10 Twp. 27 S. R. 19 East West
800 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jiminez, Anthony Well #: 10-1

Field Name: Cherokee Basin CBM

Producing Formation: not yet complete

Elevation: Ground: 952 Kelly Bushing: n/a

Total Depth: 963 Plug Back Total Depth: 960

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 960
feet depth to Surface w/ 112 sx cmt.
ALT II With 9-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/17/06

Subscribed and sworn to before me this 17th day of April,
2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 31, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Jiminez, Anthony Well #: 10-1
 Sec. 10 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	960'	"A"	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

WEST CHEROKEE OILFIELD SERVICE CO.
 11 WEST 14TH
 HANUTE, KS 66720
 20-431-9500

WELL NUMBER _____
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
0-14-04	6628	Jiminez, Anthony #10-1				10	27S	19E	NO
REMAN/CREWMAN/OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
John	8:30	12:00	3 1/2		255	John			
Wes	8:30	12:00	3 1/2		230	Wes			
Tim	8:30	12:00	3 1/2		140	Tim			
Travis	8:30	12:00	3 1/2		286	Travis			

LOG TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 963' CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 960' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.2 DISPLACEMENT PSI 500 MIX PSI 250 RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gel ahead; run 8 bbl of dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ KCL water; Set float shoe

Wash down 45 ft. of casing; Yes / (No) - Circulate gel to surface w/ H₂O before cementing
(owc; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		355.00
	11 mi	MILEAGE		112.50
	11 SK	<u>gilsonite</u>		76.45
	1 SK	<u>flo-seal</u>		10.61
	1 SK	<u>premium gel</u>		4.56
	1 gal	<u>KCL</u>		9.90
	15 gal	<u>sodium silicate</u>		61.50
	5040 gal	<u>city water (120 bbl)</u>		23.23
	3 1/2 hr	<u>Transport</u>		147.00
	106 SK	<u>owc cement (112 SK total)</u>		663.04
	3 1/2 hr	<u>80 Vac</u>		136.50

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SALES TAX
 ESTIMATED TOTAL 1600.29

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	3		S 10	T 27	R 19
API #:	15-133-26180-0000		Location NE, NW		
Operator:	Quest Cherokee, LLC		County: Neosho		
Address:	PO Box 100				
	Benedict, KS 66714		Gas Tests		
Well #:	10-1	Lease Name: Jiminez, Anthony	Depth	Oz.	Orifice flow - MCF
Location:	660	ft. from (N / S) Line	423	No Flow	
	1980	ft. from (E / W) Line	445	9"	1/2" 18.8
Spud Date:	10/3/2004		503	7"	1 1/4" 116
Date Completed:	10/4/2004	TD: 963	583	2"	1 1/4" 62
Geologist:			603	Gas Check Same	
Casing Record	Surface	Production	643	Gas Check Same	
Hole Size	12 1/4"	6 3/4"		PSGI	
Casing Size	8 5/8"		743	2 1/2#	1 1/4" 374
Weight			783	4 1/2#	1 1/4" 511
Setting Depth	20' 5"		803	14 1/2#	1 1/4" 1001.5
Cement Type	Portland		823	13 1/2#	1 1/4" 958.5
Sacks	4 W		903	11#	1 1/4" 847
Feet of Casing	20' 5" C		923	Gas Check Same	
			963	Gas Check Same	
Rig Time	Work Performed				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	435	438	Lexington blk shale	602	605	blk shale
2	5	clay	438	473	shale	605	606	coal
5	39	lime	473	474	coal	606	632	shale
39	43	shale	474	475	shale	632	633' 6"	coal
43	76	lime	475	492	lime	633' 6"	657	shale
76	80	shale	492	495	shale	657	661	sand
80	119	lime	495	498	blk shale	659	661	oil odor
119	178	sand	498	499	shale	661	689	shale
178	280	shale	499	500	coal	689	690	coal
280	317	lime	500	501	shale	690	725	shale
317	320	shale	501	505	lime	725	729	sand
320	326	red shale	505	511	shale	725	729	oil show
326	409	shale	511	513	lime	729	730' 6"	coal
409	411	lime	513	580	shale	730' 6"	771	shale
411	413	coal	580	581	coal	727		oil on pit
413	414	shale	581	599	shale	771	777	sand
414	433	Pink lime	599	600	lime	771	775	oil show

