KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACC-1
September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Quest Cherokee, LLC KANASS CORPOPATION COMMISSON Address: 211 W. 14th Street Commisson: Bluestem Pipeline, LLC CONSERVITOR MYSION Process: 33072 Wolfeld, K.S. Phone: (820.) 431-9500 Contractor: Name: Well Refined Drilling Company, Inc. License: 330772 Well & Revenue Pipeline, LLC Conservation: Name: Well Refined Drilling Company, Inc. License: 330772 Well & Refered Drilling Company, Inc. License: 330772 Total Deptit: 963 Amount of Surface Basin CBM Multiple Stage Cemeration: Ind vol complete Total Deptit: 963 Amount of Surface Basin CBM Multiple Stage Cemeration: Ind vol complete If Alternate II completion: Cround 952 Keally Bushing: Ind. If Alternate II completion, cemerat circulated from Means Part Part Part Part Part Part Part Part	Operator: License #	API No. 15 - 133-26180-00-00
Address: 211 W. 14th Street KANSAS CORPOLATION COMMISSION ClinyStateAr(2); Chanute, KS 66720 APR 1,8,2006 1980	Name: Quest Cherokee, LLC RECEIVED	County: Neosho
City/State/Zip: Charute, KS 66720 APR 1, 8, 2006 Purchaser, Bluestern Pipeline, LLC CONSERVATION DIVISION Phone: (620) 431-9500 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License; 33072 Contractor: Name; Well Refined Drilling Company, Inc. License Name; Jiminacz, Anthony License Name; Jiminacz		
Purchaser: Bluestom Elpoeline, LLC		
Operator Contact Person: Gary Laswell Wichtill, KS Phone: (620		1000
Prione: (\$20) 431-9500 Contractor: Name; Well Refined Drilling Company, Inc. Lease Name; Jiminez, Anthony Well #; 10-1 Lease Name; Jiminez, Anthony Well *; 10-1 Lease Name; Jiminez, Anthony Well *; 10-1 Lease Name; Jiminez, Anthony Well *;	CONSERVATION DIVISION	
Contractor: Name: Well Refined Drilling Company, Inc. License: 33072 Contractor: Name: Well Refined Drilling Company, Inc. Company: 33072 Field Name: Cherokee Basin CBM Producing Formation: not yet complete		
Wellste Gaologist: Mark Brechelsen Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Cperator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Dosepaning Re-perf. Com. to Enth/SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Do	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •
Welleite Geologiet. Mark Brecheisen Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Original Comp. Date: Original Total Depth: Depending Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with sorm. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Submit CP-1111 form with all temporarily abandoned wells. Submit CP-1111 form with all temporarily abandoned wells. Submit CP-1111 form with all t		Field Name. Cherokee Basin CBM
Designate Type of Completion: New Well		Producing Formation: not yet complete
Amount of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used?		Elevation: Ground: 952 Kelly Bushing: n/a
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 963 Plug Back Total Depth: 960
Multiple Stage Cementing Collar Used?	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form, See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writein logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received UC Distribution Date Commission Expires: All Plead of Operations Date Commission Expires: All Plead of Operations Date Commission Expires: JENNIFERR.AMMANN	Gas ENHR SIGW	
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 960
Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Operator Name: License No.: Docket No. Operator Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Leas	Operator:	feet depth to Surface w/ 112 sx cmt.
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Octer (SWD or Enhr.?) Docket No. Date Reached TD Date Recompletion Date or Recompletion or side two of this form will be held confidential for a period of 12 months if requested intig and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Conv. to Enhr/SWD Conv. Docket No. Determined the public with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested intig and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Converted from the Reserve Pit) Chloride content Docket No.	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. D	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/03/04 10/04/04 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Date Commission Expires: Date Subscribed AND	Plug BackPlug Back Total Depth	••
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/03/04 10/04/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution UIC Distributio	Commingled Docket No	•
Other (SWD of Entit?) Docket No. 10/03/04 10/04/04 10/04/04 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Head of Operations Date: 4/17/06 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: JENNIFER AMMANN	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
10/03/04 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received UIC Distribution Date: JENNIFERR.AMMANN All JOINTERR.AMMANN	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date County: Docket No.: Docket No.:	10/03/04 10/04/04 10/44/04	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: JENNIFERR AMMANN	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		
Signature: Signature: Head of Operations Date: 4/17/06 Subscribed and sworn to before me this 17th day of April Notary Public: Date Commission Expires: Signature: A/17/06 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution JENNIFERR AMMANN	Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101) geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Subscribed and sworn to before me this 17th day of April	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Title: Head of Operations Date: 4/17/06 Subscribed and sworn to before me this 17th day of April , Wireline Log Received Subscribed and sworn to before me this 17th day of April , Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Duly 30, 3009 April JENNIFER AMMANN	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 17th day of April ,	Title: Head of Operations Peter 4/17/06	λ/
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Sulp 30, 3009 A JENNIFER AMMANN	Date. 1	
20 (10 . Notary Public: Geologist Report Received UIC Distribution Date Commission Expires: July 30, 3009 A JENNIFER AMMANN	Subscribed and sworn to before me this 11' day of	
Notary Public: Junifu L. Amman UIC Distribution Date Commission Expires: Duly 30, 3009 A. JENNIFER AMMANN	20 Olp.	
Date Commission Expires: July 30, 3009 A. JENNIFER AMMANN	Notary Public: Jumper L. Ammonn	
Notary Public - State of Kansas	Date Commission Evoires: 20, 200 TA	
	Date Commission Expires.	Notary Public - State of Kansas

Operator Name: Que	est Cherokee, LL	С		Lease	e Name:_	Jiminez, Antl	nony	Well #: 10-1	
	.7 s. R. 19		West	Count	y: Neos	ho			
ested, time tool ope emperature, fluid red	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut-ir s if gas to si	n pressures, urface test, a	whether s long with	hut-in pre	essure reached	static level, hyd	rostatic pressure	s, bottom hole
Orill Stem Tests Take		Yes	s √ No		✓ L	.og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes	s √ No		Nam See	e attached		Тор	Datum
Cores Taken		Yes	s ✓ No				DE <i>r</i>	EIVED	
Electric Log Run (Submit Copy)		✓ Yes	s No				KANSAS CORPOR	RATION COMMISSI	ON
_ist All E. Logs Run:							APR 1	1 8 2006	
Comp. Density Dual Induction Gamma Ray/N	Log						CONSERVA WICH	TION DIVISION HTA, KS	
	The second section of the second seco	Report		RECORD conductor, s		ew Used ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled		Casing In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	12-1/4"	8-5/8"		20#		20.5'	"A"	4	
Production	6-3/4"	4-1/2"		10.5#		960'	"A"	112	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	1	ADDITIONAL f Cement		ING / SQ	UEEZE RECOR		I Percent Additives	
Shots Per Foot		Footage of Ea) - Bridge Pluç ach Interval Per		e e		acture, Shot, Ceme Amount and Kind of	ent Squeeze Recon	d Depth
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	No	
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pump	oing Gas	Lift Othe	or (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION	l			Production Inte	erval		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	Per	rf	Dually Comp.	Commingled		

UEST CHEROKEE OILFIELD SERVICE 11 WEST 14TH THANUTE, KS 66720 20-431-9500

ET NUMBER
LOCATION Chanute
FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET

		·				0C0~10k:	TOWNSHIP	RANGE	COUNTY
DATE.	CUSTOMER#			& NUMBER		SECTION	TOWNSHIP	<u> </u>	-
	4628			hony # 10	TRUCK	10	275	196	NO
EMAN/CREW	MAN/OPERATOR	TIME IN	OUT	MOURS WORKED	HOURS			TOLOGIA	T power
John	· · · · · · · · · · · · · · · · · · ·	8:30	12:00	#31/2		TRUCK #	DRIVER	TRUCK#	DRIVER
Wes		8:30	12:00	# 31/2		255	John		
Tim		8:30	12:00	31/2	-	230	wes		
Travis		8:30	12:00	31/2		140	TIM		
TYUIS						286	Travis	-	
TYPE LO	ng-string	HOLE SIZE	63/4	/ но	LE DEPTH_	963'	CASING SIZE &	WEIGHT 4//2-	10.5
NG DEPTH	960	DRILL PIPE		TU	BING			OTHER	
RRY WEIGH	HT 13.8	SLURRY VO	OL .	W.A	ATER gal/sk		CEMENT LEFT	CASING	
	15.2	DISPLACE	MENT PSI	500 MI	X PSI	250	RATE		
ARKS: C	irculate wi	fresh	H ² 0;	1 gel	ahead;	run 8 b	bl of dye	W/15 gal s	odium
lack a	1 (/5	P.			V	16			
	lown 45 5#gilsonite	f . ;	of ca lo-seal	sing;	Yes	/No) .	- Circulate W/HZo	e geltoss before ce	urface menting
	1	#. 14# f/ or UNITS	of ca lo-seal			/No		e ge/to sobefore CE	urface menting
CCOUNT	QUANITY			DESC	RIPTION of S	SERVICES or Pf			TOTAL
CCOUNT	QUANITY	or UNITS	PUMP	DESCE	RIPTION of S	SERVICES or Pf	RODUCT	UNIT PRICE	TOTAL
CCOUNT	QUANITY	or UNITS - Well // n	PUMF	DESCE CHARGE	RIPTION of S	SERVICES or Pf	RODUCT	UNIT PRICE	10TAL 355.00
CCOUNT	QUANITY	or UNITS - WELL // M	PUMF ni MILEA K gil	DESCR CHARGE AGE	RIPTION of S	SERVICES or Pf	RODUCT RECEN	UNIT PRICE /ED	76.45
CCOUNT	QUANITY	or UNITS - Well // M // S	PUMF MILEA K gil	DESCR CHARGE AGE Somite	RIPTION of S	SERVICES or Pf	RODUCT RECEIV KANSAS CORPORATIO	UNIT PRICE /ED	76.45 10.61
CCOUNT	QUANITY	or UNITS - Well // M // S / S	PUMP ni MILEA K gill K Fla	DESCR CHARGE AGE Sonite 5-seal mium g	RIPTION of S	SERVICES or Pf	RECENTATIONS CONSERVATIONS	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56
CCOUNT	QUANITY	or UNITS - Well // M // S / S / SA	PUMF MILEA K gill K F/d C pre	DESCR CHARGE AGE Sonite 5-seal mium g	RIPTION of S	SERVICES or Pf	RODUCT RECEN	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56 9.40
CCOUNT	QUANITY	or UNITS - Well // M // S / S / Sk / gal 15 gal	PUMF MILEA K GIL K FIA K FOR	DESCRICTANCE SONITE SONITE MIUM G	Cement	SERVICES OF PE	RECENTATION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56 9.40 61,50
CCOUNT	QUANITY	or UNITS - Well // M // Si / Si / gal 15 gal 40 gal	PUMP MILEA K GIL K FIL KCI Sod Cut	DESCRICTION DESCRIPTION DESCRI	RIPTION of: CEMENT JEL LICATE ET (SERVICES or Pf	RECENTATIONS CONSERVATIONS	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56 9.40 61,50
CCOUNT	QUANITY /	or UNITS - Well // N // Si / Si / Si / gal 15 gal 10 gal 3'/2 hr	PUME Ai MILEA K GIL K FIL K Sod Cut	DESCRIPTION DESCRI	Cement	SERVICES OF PE	RECENTATION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56 9.40 61,50
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 112.50 76.45 10.61 4.56 9.90 61,50 23.23
CCOUNT	QUANITY /	or UNITS - Well // N // Si / Si / Si / gal 15 gal 10 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTATION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 112.50 76.45 10.61 4.56 9.40 61,50 23.23 147.00
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	TOTAL 355.00 112.50 76.45 10.61 4.56 9.40 61,50 23.23
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 10.61 4.56 9.40 61,50 23.23 147.00
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 112.50 76.45 10.61 4.56 9.40 61,50 23.23 147.00
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	76.45 112.57 10.61 4.56 9.40 61,50 23.23 147.00
CCOUNT	QUANITY /	or UNITS - Well // M // S / Sk / gal 15 gal 15 gal 3'/2 hr	PUMP MILEA K GIL K Fla K Fla C Pre KCI C Tri OU	DESCRICTION DESCRIPTION DESCRI	Cement	SERVICES OF PR	RECENTARION WICHITA, I	UNIT PRICE /ED /COMMISSION 2006	107AL 355.00 112.50 10.61 4.56 9.40 61,50 23.23 147.00

SALES TAX
ESTIMATED
TOTAL

1600-21

Well Refined Duilling Company, Inc. 4270 Gray Road - Thayer, KS 66776 Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



,	·				i stieda.				
Rig #:	3						T 27	R 19	
API #: 15-133-26180-0000					Nig#1	Location			
Operato	r: Ques	t Cherokee, LLC			County: Neosho				
Address	: PO E	3ox 100			4(T D)				
	Bene	dict, KS 66714			Gas Tests				
Well #:		Lease Name: Jii	minez, A	nthony	Depth		Orfice	flow - MCF	
Location:		ft. from (N / S)	Line		423		No Flow		
	1980	ft. from (E / W)	Line		445	9"	1/2"	18.8	
Spud Date):	10/3/2004			503	7"	1 1/4"	116	
Date Com		10/4/2004	TD: 96	3	583	2"	1 1/4"	62	
Geologi					603		Check S		
Casing I		Surface	Product		643		Check S	same	
Hole Siz		12 1/4"		6 3/4"	740	PSGI	4 4 (41)	074	
Casing	Size	8 5/8"			743	2 1/2#	1 1/4"	374	
Weight		001 =:			783	4 1/2#	1 1/4"	511	
Setting		20' 5"		,	803	14 1/2#		1001.5	
Cement	Гуре	Portland			823	13 1/2#		958.5	
Sacks		4 W			903	11#	1 1/4"	847	
Feet of	Casing	20' 5" C		<u></u>	923	J	Check S		
D: T:		W/ Dayfaysa ad		,	963	Gas Check Same			
Rig Tim	ie	Work Performed							
						<u> </u>			
									
					<u> </u>	ļ			
				Well L					
Тор	Bottom		Тор	Bottom		Тор	Bottom		
0		Overburden	435	438	Lexington blk shale	602		blk shale	
2		clay	438		shale	605	606		
5		lime	473	474		606		shale	
39		shale	474		shale			coal	
43		lime	475	492		633' 6"		shale	
76		shale	492		shale	657		sand	
80			495		blk shale	659		oil odor	
119		sand	498		shale	661		shale	
178		shale	499		coal	689	690		
280 317			500 501	the same of the sa	shale lime	690 725		shale sand	
317		shale red shale	505		shale	725		oil show	
326		red snale shale	511		lime		730' 6"		
409			513		shale	730' 6"		shale	
411		coal	580		coal	727	''	oil on pit	
413		shale	581		shale	771	777	sand	
414		Pink lime	599		lime	771		oil show	
717	1 700	I alk line	u 000	1 000	Turing	п ,,,	,5	C., G.1044	

433	435	shale	600	602	shale	777	781	shale	
Operator:	Quest Ch	erokee, LLC	Lease Nar	ne: Jiminez	z, Anthony	Well#	10-1	page 2	
Top	Bottom	Formation	Тор	Bottom	Formation	Top	Bottom	Formation	
781		sand							
805		sugar sand							
781		oil show							
781		oil on pit						RECEIV KANSAS CORPORATION	En
798		oil show						CORPORATION	COMMISSION
891		shale						APR 1 8 2	
896	897							APR 182	<i>106</i>
897	915	shale						CONSERVATION DIN WICHITA, KS	ĺ
915	917	Mississippi chat						WICHTA DI	ASION
917	963	Mississippi lime						, 13	l
963		Total Depth							l
							<u> </u>		ĺ
						1			ł
									ĺ
							<u></u>		İ
						i			
			1						
			1						1
			1			1			1
To the second second									-

Notes:		
04LJ-100404-R3-030- Jimine	ez, Anthony 10-1 Quest	
	Keep Drilling - We're Willing!	