

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined
 License: 33072
 Wellsite Geologist: Thomas H.Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/21/04</u>	<u>10/22/04</u>	<u>1/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26193-00-00
 County: Neosho
E2 W2 SW NW Sec. 24 Twp. 29 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
510 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dudley, Edwinna G. Well #: 24-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Riverton
 Elevation: Ground: 981 Kelly Bushing: n/a
 Total Depth: 1130 Plug Back Total Depth: 1012.5
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1012.5
 feet depth to surface w/ 120 _____ sx cmf.
ALT II 9-20-06 w/perm

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Dudley, Edwinna G. Well #: 24-3
 Sec. 24 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum See attached</p> <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>APR 19 2006</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1012.5	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	n/a		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1061.02	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/28/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	2.2 mcf	11 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other *(Specify)* _____

CONSOLIDATED OIL WELL SERVICES INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3046
 LOCATION BV
 FOREMAN Jeff Guba

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-05	16629	Edwinna G. Dudley #24-3	24	29	17	Nowata
CUSTOMER <u>Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	Ken +		
CITY			117	Mark		
STATE			221	Richard B.		
ZIP CODE			202	Michael		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1012' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 16.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Dropped trip ball for Type B shoe - est. circ. + set PKR shoe - Ran 2 st gel -
H₂O - Ran 1 sk CALCIUM - H₂O - Ran 2 sk Flow stop - H₂O -
pumped 120 sk cement + - shut down - washed out lines + pump -
dropped plug - displaced to bottom + set shoe - shut in -

RECEIVED
 KANSAS CORPORATION COMMISSION

- circ. cnt. to surface -

APR 19 2006

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	10 m	MILEAGE		23.50
5407	MIN	BULK TRK		225.00
5502C	6 Hr	80 VAC (X2) ^{1 B. with} _{1 Thayer}		468.00
1104	120 sk	Cement *		1068.00
1136	113 #	Cemthix (in cnt. mix) *		282.50
1138	100 #	FLOW STOP (AHEAD) *		400.00
1102	1 sk	CALCIUM (AHEAD) *		35.70
1110	24 sk	GILSONITE *		488.40
1107	1 sk	FLO SECE *		40.00
1118	2 sk	GEL (AHEAD) *		24.80
1123	GA	CITY H₂O *		
1118	2 sk	GEL (in cnt mix) *		24.80
1102	3 sk	CALCIUM (in cnt. mix) *		107.10
5402	1012'	FOOTAGE		151.80
	+ ea	Type B shoe *		450.00
4404	1 ea	1 1/2" Rubber plug *		35.00
				157.90
			* SALES TAX	150.38

AUTHORIZATION [Signature]

TITLE 195051

ESTIMATED TOTAL [Signature]
 DATE 1-15-05
4242 50

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

HAVE RIG
Rig #3
WILL DIG!

Rig #:	3			S 24	T 29	R 17	
API #:	15-133-26193-0000			Location SW, NW			
Operator:	Quest Cherokee, LLC			County: Neosho			
Address:	5901 N. Western, Suite 200						
	Oklahoma City, OK 73118			Gas Tests			
Well #:	24-3	Lease Name:	Dudley, Edwinna G.	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from (N / S)	Line	563		No Flow	
	510	ft. from (E / W)	Line	603	2"	3/8"	5.05
Spud Date:	10/21/2004			663	5"	3/8"	7.98
Date Completed:	10/22/2004 TD: 1130			683	8"	1/2"	17.2
Geologist:				763	5"	1/2"	14.1
Casing Record	Surface	Production		783	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		803	Gas Check Same		
Casing Size	8 5/8"			1023	5"	1 1/4"	98.1
Weight				1077	15"	1 1/2"	270
Setting Depth	21' 5"			1083	Gas Check Same		
Cement Type	Portland			1103	14"	1 1/2"	260
Sacks	4	W		1130	Gas Check Same		
Feet of Casing	21' 5"	C					
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	451	461	lime	660	662	shale
1	3	clay	461	464	shale	662	668	lime
3	71	sand	464	476	lime	668	671	blk shale
71	135	shale	476	506	shale	671	672	coal
135	212	lime	506	507	coal	672	673	lime
212	251	sand	507	510	shale	673	685	sand
212	251	wet	510	518	sand	673	685	oil odor
251	260	shale	518	554	shale	685	748	shale
260	274	lime	554	560	lime	748	749	Bevier coal
274	278	shale	560	561' 6"	Mulberry coal	749	766	shale
278	290	lime	561' 6"	564	shale	766	767	lime
290	294	shale	564	596	Pink lime	767	768	shale
294	297	Stark blk shale	596	598	shale	768	770	Croweburg blk shale
297	310	shale	598	600	blk shale	770	771	coal
310	354	lime	600	634	shale	771	803	shale
354	416	shale	634	656	Oswego lime	803	804	coal
416	433	lime	656	658	shale	804	911	shale
433	451	shale	658	660	Summit blk shale	911	919	laminated sand

