

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072

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CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/21/05</u>	<u>12/22/05</u>	<u>12/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26352-00-00
County: Neosho
- - - ne - se Sec. 29 Twp. 28 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shaw, George A. Well #: 29-1

Field Name: Cherokee Basin CBM
Producing Formation: _____
Elevation: Ground: 966 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1039.43
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1039.43
feet depth to surface w/ 170 _____ sx cmt.
ACT II 9-20-06 after

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Shaw, George A. Well #: 29-1
 Sec. 29 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.3	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1053.79	"A"	164	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	920-924/864-866	400gal 15%HCLw/ 20 bbls 2%kcl water, 453 bbls water w/ 2%KCL, Biocide, 2500 20/40 sand	
	670-672/655-657/619-622/594-596	400gal 15%HCLw/ 30 bbls 2%kcl water, 556bbls water w/ 2%KCL, Biocide, 8500 20/40 sand	
	507-511/495-499	400gal 15%HCLw/ 44 bbls 2%kcl water, 464bbls water w/ 2%KCL, Biocide, 7800 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1015.64</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/21/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.8 mcf</u>	Water Bbls. <u>60 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # .
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

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 WICHITA, KS

Rig #:	1	Lic # 33344	S 29	T 28S	R 19E
API #:	15-133-26352-0000		Location:	C NE SE	
Operator:	Quest Cherokee, LLC		Neosho		
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				



				Gas Tests			
Well #:	29-1	Lease Name:	George A. Shaw	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S	Line	103		No Flow	
	660	ft. from E	Line	278		No Flow	
Spud Date:	12/21/2005			353		No Flow	
Date Completed:	12/22/2005			403	3	3/8	6.18
Geologist:	TD: 1040'			430	5	3/8	7.98
Casing Record	Surface	Production		475	7	1/2	16.7
Hole Size	12 1/4"	6 3/4"		503	16	1/2	25.1
Casing Size	8 5/8"			678	15	1/2	24.5
Weight				878	11	1/2	20.9
Setting Depth	21'6"			928	12	1/2	21.9
Cement Type	Portland			1040	11	1/2	20.9
Sacks	4			[1]			
Feet of Casing	21'6"						

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	280	293	shale	589	590	lime
3	63	lime	293	308	lime	590	616	shale
63	65	shale	308	340	shale			added water
65	72	lime	340	341	coal	616	617	Verdigris
72	78	shale	341	385	shale	617	618	Bevier coal
78	82	sanel	385	386	lime	618	627	shale
82	83	lime	386	387	coal	627	628	Crowburg coal
83	101	sanel	387	388	Mulberry shal	628	655	shale
101	113	shale	388	429	Pawnee lime	655	656	Flemming coal
113	123	lime	429	436	Lexington blac	656	689	shale
123	155	shale	436	473	gray shale	689	690	Scammon coal
155	168	lime	473	474	coal	690	698	shale
168	203	shale	474	480	shale	698	708	sandy shale
203	208	lime	480	500	Oswego lime	708	819	shale
208	259	shale	500	503	Summit black	819	820	Drywood coal
259	260	coal	503	507	shale	820	861	shale
260	262	shale	507	526	sand	861	863	Rowe coal
262	280	lime	526	589	shale	863	866	shale

Operator: Quest Cherokee, LLC Lease Name: George A. Sh Well # 29-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
866	867	Neutral coal						
867	920	shale						



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 1188

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-31-05	Shaw George 29-1	29	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:30		903388		6	<i>[Signature]</i>
Wes	11:30	4:30		903255		5	<i>[Signature]</i>
David C	11:30	4:30		903296	T33	5	<i>[Signature]</i>
Leon H	11:30	5PM		903100		5.5	<i>[Signature]</i>
Mike W	11:30	4:30		903230		5	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 4 1/2
 CASING DEPTH 1038.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.56 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 sacks prem gel swept to surface installed cement head
 Run 10 bbl slupe followed by 170 sacks of cement to
 get dye to surface. Flushed pump. Pumped wiper plug
 to bottom of set float shoe
 (hole was very dirty)

	1038.43'	FT 4 1/2 casing	
	4	centralizers 4 1/2	
903139	2 hr	casing tractor	
T28	2 hr	casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903230	5 hr	Bulk Truck	
1104	157 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	17 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	5 hr	Transport Truck	
T33	5 hr	Transport Trailer	
903100	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	