

* Permit Expired
 - Please see attached Ink et

REVISED

For KCC Use:
 Effective Date: 5-24-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED CORRECTED
 MAY 25 2006
 Form C-1
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 KCC WICHITA

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JUNE 2ND 2006
month day year

Spot East
NW - NW - NW Sec. 25 Twp. 16 S. R. 26 West
1440 feet from N / S Line of Section
1610 feet from E / W Line of Section

OPERATOR: License# 30535 ✓
 Name: HARTMAN OIL CO INC
 Address: 12950 E 13TH ST
 City/State/Zip: WICHITA, KS 67230
 Contact Person: STAN MITCHELL
 Phone: 620-277-2511/620-791-7187

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: NESS
 Lease Name: MARGUERITE STUTZ Well #: 1
 Field Name: UNICE EAST

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN/FT SCOTT
 Nearest Lease or unit boundary: UNKNWN ?

Ground Surface Elevation: 2602 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1250

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4550'

Formation at Total Depth: 4550'

Water Source for Drilling Operations:
 Well Farm Pond Other HAULED

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* CONTRACTOR: License# 6039 ✓
 Name: L. D DRILLING, INC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:
 Operator: PALOMINO PETROLEUM INC
 Well Name: MARGUERITE STUTZ
 Original Completion Date: 11-17-02 Original Total Depth: 4735

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Was: Contractor 33645 Plains LLC
 Is: Contractor 6039 L.D. Drilling, Inc.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-23-06 Signature of Operator or Agent: _____ Title: Senior Vice President

For KCC Use ONLY
 API # 15 - 135-24199-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per Alt. **X(2)**
 Approved by: RH 5-19-06 / RH 5-25-06
 This authorization expires: 11-19-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

RECEIVED

DEC 20 2006

KCC WICHITA

25
10
26W