For KCC Use: Effective Date:	6-7-06
District #	3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	All blanks must be Filled
Must be approved by KCC tive	(5) days prior to commencing well
Expected Sould Date 7 27 06	• .
Expected Spud Date	Spot   X East   NE   SW   NW   Sec. 18   Twp. 16   S. R. 25   West
22677	1650
Capary Operating Corporation	990 feet from   E / X W Line of Section
7220 M 462nd Street Suite A	Is SECTION X Regular Irregular?
Address: 7230 W. 16211d Street, Suite A City/State/Zip: Stilwell, KS 66085	· ·
Contact Person: Steve Allee	(Note: Locate well on the Section Plat on reverse side)  County: Miami
Phone: 913-239-8960	Lease Name: Deer Well #: 23-18-16-25
CONTRACTOR: LICENSET ADVISE ON ACCO-Y: MUST	Field Name: Louisburg
	In this a Provided / Second Field?
Name: NA, WIII advise on ACO-CPORTEY 1 19 KCC:	Target Formation(s): Marmaton & Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1041 (Est. from Topo) feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:  Yes X No.
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No  Depth to bottom of fresh water: 140'+/-
Seismic; # of Holes Other	Depth to bottom of usable water: 246'+1-3001
Other	Confine Dine by Alternates 1 4 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
<b>,</b>	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill shall be posted on ea	
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