

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-20333-00-00
Spot: SW Sec/Twnshp/Rge: 10-21S-33W
1320 feet from S Section Line, 1320 feet from W Section Line
Lease Name: MORRIS Well #: 1
County: FINNEY Total Vertical Depth: 2770 feet

Operator License No.: 5317
Op Name: FREEMAN, RUSSELL DBA CONTINENT
Address: PO BOX 918
GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1350		
PROD	4.5	2727	0	WITH 300 SX CMT
SURF	8.625	363		WITH 300 SX CMT

\$ 90.03

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/30/2006 9:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Revd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: RUN TUBING TO 2500' SPOT 300# HULLS & 30 SX CMT PULL TUBING TO 1600' & SPOT 20 SX HOT CMT. SHOOT OFF PIPE @ 1300'. SPOT 20 SX GEL & 80 SX CMT. PULL PIPE TO 700'. SPOT 50 SX CMT. PULL PIPE TO 390' & SPOT 50 SX CMT. PULL PIPE TO 40' & FILL TO SURFACE WITH 20 SX CMT. IF NOT PULLING PIPE AFTER 1600' PLUG PERFORATE AT 1300'. CIRCULATE CMT DOWN 4 1/2" & UP 8 5/8" WITH 400 SX CMT.

Plugging Proposal Received By: RICHARD LACEY WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/30/2006 5:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 200# HULLS & 30 SX CMT AT 2500' THROUGH TUBING. NO CIRCULATION. CIBP @ 1350'. TEST 4 1/2" CASING TO 700#. PERFORATE @ 1300'. PUMP 200 SX CMT DOWN 4 1/2" CASING. MAXIMUM PRESSURE 1200#. SHUT IN PRESSURE 600#. PUMP 125 SX CMT DOWN 4 1/2" X 8 5/8" ANNULUS. MAXIMUM PRESSURE 500#. SHUT IN PRESSURE 500#.

Perfs:

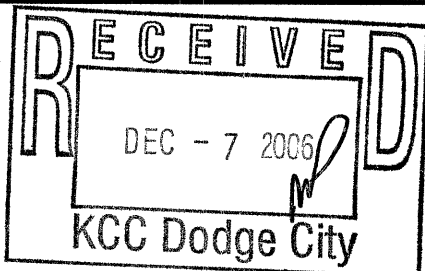
Top	Bot	Thru	Comments
2588	2596		

INVOICED
DATE 12-18-06
INV. NO. 2007061003

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: CSG

District: 01



Signed

Ken Jehlik

(TECHNICIAN)

RECEIVED For CP-73
DEC 15 2006
KCC WICHITA

PKT