

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20177-00-00
Spot: NWSE Sec/Twnshp/Rge: 29-15S-35W
1980 feet from S Section Line, 1980 feet from E Section Line
Lease Name: HOWARD DIRKS Well #: 2
County: LOGAN Total Vertical Depth: 4600 feet

Operator License No.: 5140
Op Name: ANGLE, GEORGE A. DBA FRONTIER OI
Address: 1720 KANSAS STATE BANK BLDG. 12
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4599	0	225 SX
SURF	8.625	1555	0	425 SX

\$ 149.50

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/06/2006 11:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: RICHARD PARKER Company: FRONTIER OIL COMPANY Phone: (316) 263-1201

Proposed Plugging Method: Ordered 550 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/06/2006 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 1555' w/425 sxs cement.
5 1/2" production casing set at 4599' w/225 sxs cement.
PBTD 4552'. Perforations squeezed from 3940' - 4214'.
Connected to 5 1/2" production casing - pumped 400 sxs cement with 500# hulls - cement circulated to surface.
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 50 sxs cement.
Max. P.S.I. 250#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 75 sxs cement.
Max. P.S.I. 300#. S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
4405	4412		

INVOICED

DATE 12-20-06
INV. NO. 2007061015

Remarks: ALLIED CEMENTING COMPANY-TICKET #25,811.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

RECEIVED
DEC 18 2006 Form CP-2/3
KCC WICHITA

DEC 07 2006

PD

